

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-869	
7. Unit Agreement Name	
8. Farm or Lease Name State "F"	
9. Well No. 6	
10. Field and Pool, or Wildcat Eunice-Monument (G-SA)	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer "D", Monument, New Mexico 88265
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 610 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 19-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3591' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion & T.A. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5" liner from 3862' to 3874', 3892' to 3916', 3928' to 3933' with two shots per ft. Acidized perfs. with 3000 gals. 15% NE acid. Swab tested. Ran pumping equipment and pump tested. Non-Commercial. Set packer and acidized perforations 3928' to 3933' with 1000 gals. mud acid. Swab and pump tested. Squeezed perforations 3862' to 3933' with 100 sacks Class "C" cement mixed w/Halad 9 and 50 sx. Class "C" cement. Drilled out cement and circulated hole clean. Tested squeezed perfs. with 500#, Held O.K. Perforated 5" liner from 3932' to 3946' with one shot per ft. Acidized perfs. 3932' to 3946' with 1000 gals. 15% NE acid. Swab tested. Acidized perfs. 3932' to 3946' with 2000 gals. 15% Unisol acid. Swab tested. Set CI bridge plug at 3840'. Perforated 5" casing 3795' to 3810' with 2 shots per ft. Acidized perfs. 3795' to 3810' with 1000 gals. 15% Unisol acid. Swab tested. Pulled tubing and packer. Closed all valves and TEMPORARILY ABANDONED pending further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Supvr., Admin. Services</u>	DATE <u>12-28-73</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		