

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-24423

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B1431

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

Drawer D, Monument, New Mexico 88265

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 2310 Feet From The West Line

Section 25 Township 19S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3667' GL

7. Lease Name or Unit Agreement Name

State "T"

8. Well No.

8

9. Pool name or Wildcat

Eumont Yates 7RQ

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion - Progress Report. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20 thru 8-6-92

Ref. Aministrative Order NSL-3123(SD)

MIRU Ram Well Svc. pulling unit, removed well head & installed BOP. Wedge Wireline ran CBL-CCL-GR tool fr. 3100' - 3700' & TOH. Spotted 4 bbls. 10% acetic acid across interval fr. 3488' - 3588' & TOH. Wedge Wireline Svc. made 3 runs w/4" csg. gun & perf. Eumont Yates 7RQ Zone w/2SPF 180 deg. plasing at following intervals: 3488', 3491', 3492', 3496', 3499', 3500', 3502', 3504', 3507', 3512', 3515', 3523', 3526', 3530', 3536', 3544', 3561', 3563', 3564', 3568', 3569', 3583', 3587', 3591', 3596', 3597', & 3598' for total 54 holes. Set pkr. at 3407', est. inj. rate into perfs. fr. 3488' - 3598' & put away spot acid. Acidized Eumont Yates 7RQ Zone perfs. fr. 3488' - 3598' w/3000 gal. 15% NEFE HCL acid w/81 ball sealers as diverter. Ran pkr. to 3600' & cleared balls off perfs. Re-set pkr. at 3388'. Fraced Eumont Yates 7RQ Zone csg. perfs. fr. 3488' - 3598' w/67,500 gal. 35# linear guar gel foamed to 50 quality CO2 & 230,000# 12/20 Brady sand.

Continued over.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 9-14-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 '92

30 9/15/92 2-4-92

7-23-92: Flowed 10 bbls. fluid & small amount of gas. RU swab & parted sand line. TOH w/junk, tbg. & pkr. TIH w/pkr. set at 3362'. TIH w/1" coiled tbg. & cleaned out sand in 7" csg. fr. 3410' - 3611' & TOH. Installed wellhead, RDPU & cleaned location.
7-29-92: Flowed on 12/64" choke. 8-5-92: RU Ram Well Svc., released pkr. & TOH laying down 3-1/2" workstring & pkr. TIH w/2-3/8" tbg. set OE'd at 3441'. 8-6-92: Closed well in pending connection to gas sales line.

RECEIVED

SEP 16 1992

OCD HOBBS OFFICE