

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-24423

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B 1431

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

State "T"

2. Name of Operator

Amerada Hess Corporation

8. Well No.

8

3. Address of Operator

Drawer D, Monument, New Mexico 88265

9. Pool name or Wildcat

Eumont Y-SR-QN  
TA'd Eunice Monument G/SA

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 2310 Feet From The West Line

Section 25 Township 19S Range 36E NMPM Lea County

10. Proposed Depth

11. Formation

Eumont Yates 7RQ

12. Rotary or C.T.

13. Elevations (Show whether DF, RT, GR, etc.)

3667' GL

14. Kind & Status Plug Bond

15. Drilling Contractor

16. Approx. Date Work will start

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	1148'	Previously ran	
8-3/4"	7"	20#	3700'	" "	
	5" Liner		3611' - 4100'	" "	

Refer Administrative Order No. NSL-3123(SD)

Plan to MIRU pulling unit, remove well head & install BOP. Run CBL-CCL-GR tool fr. CIBP to top of cement. If cement bond is poor fr. 3300' - 3700', re-run tool w/500# on csg. Evaluate cement bond & perform block squeeze if necessary. Spot 7 bbls. 10% Acetic acid across interval 3405' - 3598'. TIH w/4" csg. gun & perf. Eumont Yates 7RQ Zone at intervals fr. 3405' - 3598' w/2 JSPF for total 80 holes. Est. inj. rate into perfs. Acid Eumont Zone fr. 3405' - 3598' w/3000 gal. 15% NEFE HCL acid using ball sealers as diverter. Hydraulically frac. Eumont perfs. w/67,500 gal. 50 quality CO2 foam & 35# guar linked gel & 250,000 lbs. 12/20 Brady sand in stages. Flow back well to cleanup. Evaluate prod. potential.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 7-16-92

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

JUL 17 '92

CONDITIONS OF APPROVAL, IF ANY:

NSL-3123 (SD)