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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B 1431

7. Unit Agreement Name

8. Farm or Lease Name

State "T"

9. Well No.

8

10. Field and Pool, or Wildcat

Eunice-Monument (G-SA)

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

Drawer "D", Monument, New Mexico 88265

4. Location of Well

UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM

THE West LINE OF SEC. 25 TWP. 19S RGE. 36E NMPM

15. Date Spudded

5-16-73

16. Date T.D. Reached

5-28-73

17. Date Compl. (Ready to Prod.)

7-27-73

18. Elevations (DF, RKB, RT, GR, etc.)

3667' GL

19. Elev. Casinghead

3665'

20. Total Depth

4100'

21. Plug Back T.D.

4061'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-4100'

Cable Tools
-

24. Producing Interval(s), of this completion - Top, Bottom, Name

perforations 3996' to 4018' - Grayburg-San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run Borehole Compensated Sonic-Gamma Ray Log.

Compensated Neutron-Formation Density, Dual Ind.-Laterolog, Prox.-Microlog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	1148'	12-1/4"	550 sx. Cl. C	None
7"	20#	3700'	8-3/4"	550 sx. Cl. C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	3611'	4100'	250		2-3/8"	3919'	4030'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4041' to 4049' w/2 shots per ft. - 16 holes
Baker Lok-Set Packer w/wire line in place @ 4030'

3996' to 4018' w/2 shots per ft. - 44 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4041' to 4049'	1000 gals. 15% NE acid
3996' to 4018'	2000 gals. 15% NE acid
3996' to 4018'	1500 gals. 15% HCL, 10,000 gals. Ultrafrac & 8950# 20-40 sand.

33. PRODUCTION

Date First Production 7-27-73	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2" x 1-1/2" x 16' RWBC pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-30-73	Hours Tested 24	Choke Size -	Prod'n. For Test Period 40	Oil - Bbl. 18	Gas - MCF 49	Water - Bbl. 456
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 40	Oil - Bbl. 18	Gas - MCF 49	Water - Bbl. 30.0	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Warren Petroleum Corp.

Test Witnessed By

E. Maddux

35. List of Attachments

Copy of logs and Inclination report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M. C. Black

TITLE Supver., Admin. Services

DATE

7-31-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1150'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1270'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2455'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2580'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2820'	T. Devonian	T. Menefee	T. Madison
T. Queen	3353'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3750'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1150'	1150'	Caliche & Red Bed				
1150'	1270'	120'	Anhydrite				
1270'	2455'	1185'	Salt & Anhydrite				
2455'	2580'	125'	Anhydrite & Dolomite				
2580'	3750'	1170'	Sand, Dolomite & Anhydrite				
3750'	4100'	350'	Dolomite				