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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1431
7. Unit Agreement Name
8. Farm or Lease Name State T
9. Well No. 8
10. Field and Pool, or Wildcat Eunice-Monument G-SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3667 GL.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 6-1/4" hole to 4100' at 3:15 P.M. 5-28-73. Ran 12 jts. of 5" O.D. liner. w/Brown Oil Tool liner hanger set at 4100' and top of liner at 3611'. Cemented liner w/100 sks. of Class "C" cement w/3 lbs. of salt and 3/10 of 1% CFR 2 per sk. Pumped plug to 4061' at 2:15 P.M. 5-29-73. Max press. 1000 lbs. reversed out 50 sks. of cement. CI 5 days. Ran bit and checked top of liner at 3611'. Tested w/1800# OK. Drilled cement from 4045' to 4061'. Circulated hole clean. Tested casing w/1800# OK. Perf. 5" liner 4035' to 4036', and 4054' to 4055' w/2 shots per interval. Squeezed w/150 sks. Class "C" cement. Max PP 2500#. Drld. cement 3951' to 4056' and void 4056' to 4061'. Tested liner w/2500# for 1/2 hr. OK. Continued w/completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Drilling Supervisor</u>	DATE <u>6-6-73</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY: <u></u>		