

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2656

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **INJECTION**

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs Unit

9. Well No.

192

10. Field and Pool, or Wildcat

HOBBS GSA

UNIT LETTER **O** **990** FEET FROM THE **South** LINE AND **1750** FEET FROM
THE **EAST** LINE, SECTION **5** TOWNSHIP **19-S** RANGE **38-G** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3611' GR

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Convert to Water Injection PMX-134** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. **MISU 3-27-85 and PTG. RIH w/ bit x drill out CIBP SA 4010'**

CO to PBTB of 4197'. RIH w/ cmt. retainer and SA 3948'. Sg2 interval 4068'-4158' w/ 150 SX class "C" neat and 50 SX class "C" cmt w/ additives. RIH w/ bit and drill out to 4120' and pressure test to 500 psi. Drill out cmt to 4163' and circ. clean and pressure test to 500 psi. Drill out to 4250' and displace well w/ 100 bbl FW. Perf 4150'-65', 4170'-73', 4175'-87', 4192'-97', 4201'-08', and 4213'-19' w/ 4ISPF w/ 3.125 gun and .380 perf diam. RIH w/ 5 1/2" PPI PKR x 2 7/8" tbg. PKR SA 4219'. Acidize individual perfs, 4219'-13', 4208'-01', 4197'-92', 4187'-75', 4173'-4170', and 4165'-60 w/ 75 GAL 15% NE HCL w/ additives. Release PPI pkr and PPH. RIH w/ 5 1/2" UNI VI pkr and 2-3/8" tbg. PKR SA 3949'. Load backside w/ 110 bbl. PKR fluid. Test pkr to 500 PSI. RD and MOSU 4-5-85. Commenced injection 4-13-85

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (IAWD-1010 BWPB, TP-VAC)

CHD **Jerry Sexton** TITLE **Administrative Analyst** DATE **19 April 1985**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ TITLE _____ DATE **APR 23 1985**

CONDITIONS OF APPROVAL, IF ANY:

O+S NMOC, 1-JRB, 1-FJN, 1-NLG

RECEIVED
APR 22 1985
O.C.D.
HOBBS OFFICE