NO. OF COPIES RECEIVED		•		Form C-103
DISTRIBUTION		•		Supersedes Old C-102 and C-103
SANTA FE		NEW MEXICO OIL COM	ISERVATION COMMISSION	Effective 1-1-65
FILE				
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee
OPERATOR	1-1-1			5. State Oil & Gas Lease No.
				13-2656
(DO NOT USE THIS FO	SUNDR'	Y NOTICES AND REPORTS O	N WELLS BACK TO A DIFFERENT RESERVOIR.	
1.	**APPLICATIO	ON FOR PERMIT - TOTAL COLOTY FOR E		7. Unit Agreement Name
OIL SAS WELL	. 🗆	OTHER-		
2. Name of Operator				8. Farm or Lease Name
Conoco	STATE A-5			
3. Address of Operator				9, Well No.
P. O. 1	Box 460.	, Hobbs, New Mexico 88	3240	24
4. Location of Well				10. Field and Pool, or Wildcat
0	9	190 FEET FROM THE SOUT	TH 1750	HOBBS G/SA
UNIT LETTER				
FAST		5 TOWNSHIP 19	-S 38-E	MINIMINIA SECTION SECT
THE	LINE, SECTIO	H TOWNSHIP	MANUE	
mmmmm	mm	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
				LEA ()
16.	Check	Appropriate Box To Indicate	Nature of Notice, Report of	or Other Data
1 / S NOTI		TENTION TO:	I SUBSEQ	UENT REPORT OF:
NO II	CE OF IN			
PERFORM REMEDIAL WORK	₹	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CABING
TEMPORARILY ABANDON	=		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
I PENEDEWHIP I WANDAM		_	¬!	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU. SET RBP @ 4125' + PKR @ 3885'. SPOT 250 GALS 15% HCL-NE-FE 3885'- 4125'. FLUSH W/20 BBLS TFW. PUMP 50 SXS CLASS "C" CMT. WOC. DO CMT. PRESSURE TEST CSG TO 500 PSI. RE- SQUEEZE IF NECESSARY. RUN PRODUCTION EQUIPMENT. TEST.

15. I hereby certify that the information above is true and complete the complete that the information above is true and complete the complete that the comp	ete to the best of my knowledge and belief.	DATE 10/13/83
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	.,	QCT 17 1983
CONDITIONS OF APPROVAL, IF ANY:	TITLE	•.

MOORS CALLON