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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2656</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>STATE A-5</b>
9. Well No. <b>2Y</b>
10. Field and Pool, or Wildcat <b>HOBBS G/SA</b>
12. County <b>LEA</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator <b>Conoco Inc.</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, New Mexico. 88240</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>990</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>1750</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>5</b> TOWNSHIP <b>19-S</b> RANGE <b>38-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3611' GR</b>

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>PERFORATE + ACIDIZE</b> <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU 5/9/83. CO TO 4209'. PERFORATED GRAYBURG w/2 JSPF @ 4068'-72', 4102'-09', 4114'-16', 4128'-30', 4134'-40', 4150'-58', + 4160'-63' (TOTAL 73 HOLES). SET PKR @ 3983'. ACIDIZED 4068'-4163 w/64 BBLs 15% NE-FE-HCL + 4 BBLs 10# BRINE w/118# ROCKSALT IN 30# GEL. FLUSHED w/16 BBLs 10# BRINE. SWABBED. REL PKR. RAN PRODUCTION EQUIPMENT. PUMPED 2 BO, 255 BW, + <1 MCF IN 24 HRS ON 7/14/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm. A. H. H. H.* TITLE Administrative Supervisor DATE 7/28/83  
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 1 1983

RECEIVED  
JUL 29 1983  
O.C.D.  
HOBBS OFFICE