NO. OF COPIES PECEIVES					
DISTRIBUTION			SERVATION COMMISSION	Form C-104	
SANTA FE			OR ALLOWABLE	Supersease Old C-104 and C-11	
FILE			AND	Effective 1-1-55	
U.S.G.S.		AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS		
LAND OFFICE					
TRANSPORTER OIL					
OPERATOR					
BOODATION OFFICE					
L. Cperator					
Conoco	Inc.				
Adaress					
		Hobbs, New Mexico 83240	) i Other (Please explain)		
Reasonis) for tiling (Check pi	oper box!	Change in Transporter of:	Change of corporat	e name from	
New Well Becompletion		Cil Dry Gas	Continental 0il Co		
Change in Cwnership		Casinghead Gas Condense			
If change of ownership give and address of previous ow					
II. DESCRIPTION OF WEL	L AND L	EASE   Net! No.: Pool Name, Including For	mation Kind of Lease	Lease No.	
State A-5		2Y Hobbs (G-		Fre B-2656	
Location				-	
$\land$	. 990	Feet From The Line	and Feet From The	<u> </u>	
Unit Letter	·				
Line of Section 5	Tow	nship 19-5 Bange	38-FE, NMFM, LEZ	County	
· · ·					
II. DESIGNATION OF TRA	NSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	i copy of this form is to be sent)	
Name of Authorized Transpo			Box 1910 Midle	and Texas	
None of Authorized Transpo	ter of Casi	ngnead Gas or Dry Gas	Address (Give address to which approved		
Phillips Pe	1 1			ssa, lexas	
If well produces oil or liquid		Unit Sed Twp. Rge.	Is gas actually connected? When	·	
give location of tarks.	1				
If this production is commi	ingled with	n that from any other lease or pool, g	give commingling order number:		
IV. COMPLETION DATA				Plug Back Same Res'v. Diff. Res'v.	
Designate Type of C	ompletio				
Date Spuacea		Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
				:	
Elevations (DF, RKB, RT, (	GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
Reviorations					
		TURING CASING AND	CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				······································	
				1	
		l l	<u>i</u> i		
V. TEST DATA AND REG	UEST F	OR ALLOWABLE (Test must be af	(ter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allou-	
OIL WELL		i Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
Date First New Oli Bun To	. anks			1	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
Lendin of Long					
Actual Prod. During Test		Cil-Bbla.	Water-Bbls.	Gas - MCF	
				L	
·					
GAS WELL			Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D		Length of Test			
Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
, esting Method (prior) of					
VI. CERTIFICATE OF CC	MPLIAN	CE	OIL CONSERVA	TION COMMISSION	
TI CERTIFICATE OF CO	JIAN MIRINA			all- 12-19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUN 2 6 1979		
			BY ALLER	Supervisor	
			Little District Supe		
An-1			TITLE		
ATTIN			1	-sta for a newly drilled of deepened	
Honorson			If this is a request for allowable for a newly drilled or deepened If this is a request be accompanied by a tabelation of the deviation well, this form must be accompanied by a tabelation of the deviation		
(Signature)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
Division Manager					
	61	18/79	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
NOCE (E) D	(D	ate;	"I wall name or number, or transport	er, dr other seets strange strange	
NMOCD (5) FILE			Separate Forms C-104 must be filed for each pool in multiply completes wells.		

## RECEIVED

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JUN 2 5 1979 OIL CONSERVATION COMM. HOBDS, N. M.