

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I. Operator Continental oil Company
Address Box 460 Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>State A-5</u>	<u>24</u>	<u>Hobbs Grayling</u>	<u>State</u>	<u>B-2656</u>
Location	Unit Letter	Feet From The	Line and	Feet From The
	<u>0</u>	<u>990</u>	<u>South</u>	<u>1750</u>
				<u>East</u>
Line of Section	Township	Range	NMPM,	County
<u>5</u>	<u>19S</u>	<u>38E</u>	<u>Lea</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Shell Pipeline Company</u>	<u>P.O. Box 2648 Houston, Tex 77001</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>Phillips Bldg Odessa, Texas</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>0 5 19S 38E</u> <u>yes</u> <u>NA</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>6-19-73</u>	<u>7-3-73</u>	<u>4280'</u>	<u>4204'</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3611' gr</u>	<u>Hobbs G-SA</u>	<u>4050'</u>	<u>4167'</u>					
Perforations	Depth Casing Shoe							
<u>4129', 35', 39', 52', 56' and 4161' w/2' spf</u>	<u>4280'</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>1484'</u>	<u>750 SACKS</u>					
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>4280'</u>	<u>430 SACKS</u>					
	<u>2 3/8" + bg</u>	<u>4167'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>7-3-73</u>	<u>7-18-73</u>	<u>Pump</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 hours</u>			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	<u>88</u>	<u>72</u>	<u>200</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Paul W. Clement
TITLE OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

M E Yeakley
Administrative Supervisor
July 31, 1973
NMOC-5 File

July 31, 1973

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's State A-5

No. 24, located in Unit 0
Section 5, Lea County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
<u>250'</u>	<u>$\frac{1}{4}^{\circ}$</u>	<u>3799'</u>	<u>$\frac{1}{4}^{\circ}$</u>	<u> </u>	<u> </u>
<u>500'</u>	<u>$\frac{3}{4}^{\circ}$</u>	<u>3961'</u>	<u>$\frac{1}{2}^{\circ}$</u>	<u> </u>	<u> </u>
<u>950'</u>	<u>10</u>	<u>4207'</u>	<u>$2\frac{1}{2}^{\circ}$</u>	<u> </u>	<u> </u>
<u>1200'</u>	<u>10</u>	<u>4280'</u>	<u>$2\frac{1}{2}^{\circ}$</u>	<u> </u>	<u> </u>
<u>1450'</u>	<u>$1\frac{1}{4}^{\circ}$</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2202'</u>	<u>$\frac{3}{4}^{\circ}$</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2450'</u>	<u>$1\frac{1}{2}^{\circ}$</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>2730'</u>	<u>10</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3075'</u>	<u>$1\frac{3}{4}^{\circ}$</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3239'</u>	<u>20</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>3570'</u>	<u>$1\frac{3}{4}^{\circ}$</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Yours very truly,

M. E. Yeakley

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 31st day of July, 1973.

2-20-77
My Commission Expires

W. M. Hoover
Notary Public