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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator NEARBURG PRODUCING COMPANY		Well API No. 30-025-24494
Address P. O. Box 823085, Dallas, Texas 75382-3085		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Change in Transporter effective September 1, 1991.
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Perla	Well No. 1	Pool Name, Including Formation Wildcat Bone Spring K-9585	Kind of Lease State Federal <input checked="" type="checkbox"/> Fee	Lease No.
Location Unit Letter <u>J</u> : <u>2,310</u> Feet From The <u>South</u> Line and <u>1,980</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>19S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading & Transport	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3109, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 410-B Home Savings & Loan Bldg, Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>19</u>	Twp. <u>19S</u>	Rge. <u>36E</u>	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Mildred Simpkins
Signature
Mildred Simpkins Production Analyst
Printed Name
08/07/91 (214) 739-1778
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 8 0 1991

By: JOHN W. GILBERT, JR.

Title DIRECTOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Nearburg Producing Company

Exploration and Production
P.O. Box 823085
5447 Glen Lakes Drive
Dallas, Texas 75382-3085
214-739-1778
FAX 214-739-4819

June 25, 1991

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1000 W. Broadway
Hobbs, New Mexico 88240

RE: PERLA WELL NO. 1
SECTION 19-T19S-R36E
LEA COUNTY, NEW MEXICO

Gentlemen:

Enclosed for the referenced well is the following completion data:

- 3 copies of Form C-103, Sundry Notices and Reports on Wells
- 5 copies of Form C-104, Request for Allowable and Authorization to Transport Oil and Natural Gas
- 5 copies of Form C-105, Well Completion or Recompletion Report and Log

We would like to request that all information, as allowed by State Rules, for the Perla Well No. 1 be [REDACTED] for the maximum period of time.

Yours very truly,

NEARBURG PRODUCING COMPANY



Mildred Simpkins
Production Analyst

/ms
encls.