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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| DISTRICT III    |      |        |     |       |
|-----------------|------|--------|-----|-------|
| 1000 Rio Brazos | Rd., | Aztec, | NM. | 87410 |

| I.   |  |                 |  |                                   |   | AUTHOR           |                       |                 |                                       |            |      |
|--|--|-----------------|--|-----------------------------------|---|------------------|-----------------------|-----------------|---------------------------------------|------------|------|
| I. TO TRANSPORT OIL AND NATURAL G  |  |                 |  |                                   |   |                  | Nell API No.          |                 |                                       |            |      |
| Nearburg Producing Company   |  |                 |  |                                   |   | 30-025-24494     |                       |                 |                                       |            |      |
| Address P. O. Box 823085, Da   | llas, T                                | exas 7          | 7538                                     | 2-3085                            |   |                  |                       |                 |                                       |            |      |
| Reason(s) for Filing (Check proper box)  |  | - CAUS /        | 300                                      | 2 3003                            | X Ot  | her (Please expl | nin)                  |                 | ·                                     |            |      |
| New Well   |  | Change in       | Trans                                    | sporter of:                       |   | •                | •                     |                 |                                       |            |      |
| Recompletion   | Oil                                    |                 | Dry                                      |                                   |   | est Allowa       |                       |                 |                                       | C          |      |
| Change in Operator   | Casinghea                              | d Gas 🗌         | Conc                                     | densate 🔲                         | 11  | the amou         | unt of                | 1,000 ba        | rreis o                               | † 011.     |      |
| If change of operator give name and address of previous operator   |  |                 |  |                                   |   |                  |                       |                 |                                       |            |      |
|  |  |                 |  |                                   | ·   | <del> </del>     |                       | ,               |                                       |            |      |
| II. DESCRIPTION OF WELL Lease Name   | AND LEA                                | Well No.        | Dool                                     | Nome Inch                         | 4: T  |                  | T                     |                 |                                       |            |      |
| Perla  |  | 1               |  | Wildon + // // /   Com            |   |                  | Kind                  | of Lease        |                                       | Lease No.  |      |
| Location   |  |                 |  |                                   | Done s  | spung            |                       |                 | <u> </u>                              |            |      |
| Unit LetterJ   | 2,3                                    | 10              | _ Feet                                   | From The                          | outh Li   | ne and1,98       | 30 F                  | et From The     | east                                  | Line       |      |
| Section 19 Townshi   | <sub>p</sub> 19                        | S               | Rang                                     | <sub>se</sub> 36E                 | ۸,  | ІМРМ,            |                       | Lea             |                                       | County     |      |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   |  |                 |  |                                   |   |                  |                       |                 |                                       |            |      |
| Name of Authorized Transporter of Oil  | <del>X</del>                           | or Conden       |  | ,                                 |   | ve address to wh |                       |                 |                                       |            |      |
| Koch Oil Company, Division Name of Authorized Transporter of Casing  | OT KOCH                                | Industr         |  | INC. ry Gas                       | P. U.   | Box 1558,        | , Brecke              | <u>enridge,</u> | Texas                                 | 76054      |      |
| commendation of the control of the c | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | الا             | ום זט                                    | Iy Gas                            | Address (G)   | ve address to wh | ich approved          | copy of this fo | orm is to be si                       | ent)       |      |
| If well produces oil or liquids, give location of tanks.   | Unit                                   | sec<br>19       | Typ.                                     | S 36E                             | . Is gas actual   | ly connected?    | When                  | ?               | · · · · · · · · · · · · · · · · · · · |            |      |
| If this production is commingled with that t   | rom any oth                            | er lease or     | pool, s                                  | zive commins                      | ling order num  | her              | <u> </u>              |                 |                                       |            |      |
| IV. COMPLETION DATA  |  | Oil Well        |  | Gas Well                          |   |                  |                       | 1               |                                       |            |      |
| Designate Type of Completion   | · (X)                                  | L Wen           |  | Gas Well                          | New Well  | Workover         | Deepen                | Plug Back       | Same Res'v                            | Diff Res'v |      |
| Date Spudded   | Date Compl. Ready to Prod.             |                 | Total Depth                              | Total Depth                       |   | P.B.T.D.         |                       |                 |                                       |            |      |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation   |  |                 | Top Oil/Gas Pay  Tubing Depth            |                                   |   |                  |                       |                 |                                       |            |      |
| Perforations   | <u> </u>                               |                 |  | <del></del>                       | <u> </u>  |                  |                       | Depth Casing    | · Char                                |            |      |
| 8,893'-904'  |  |                 |  |                                   |   |                  |                       | Depui Casing    | i suoe i                              |            |      |
|  | T                                      | UBING,          | CAS                                      | ING AND                           | CEMENTI   | NG RECORI        | <u> </u>              | <u> </u>        |                                       |            |      |
| HOLE SIZE  | CASING & TUBING SIZE                   |                 |  | DEPTH SET                         |   |                  | SACKS CEMENT          |                 |                                       |            |      |
|  |  |                 |  |                                   |   |                  |                       |                 |                                       |            |      |
|  | <del></del>                            | <del></del>     |  |                                   |   |                  |                       |                 |                                       |            |      |
|  |  |                 |  |                                   | ļ   | ·                |                       |                 | ·                                     |            |      |
| . TEST DATA AND REQUES   | T FOR A                                | LLOWA           | BLF                                      | 7.                                | <u> </u>  |                  |                       | <u> </u>        |                                       |            |      |
|  |  |                 |  |                                   | be equal to or  | exceed ton allow | unhle for this        | denth or he fo  | - 6.11.24 hour                        | 1          |      |
| Date First New Oil Run To Tank   | Date of Test                           |                 | 7  |                                   | be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.) |                  |                       |                 |                                       |            |      |
|  |  |                 |  |                                   | 6   |                  |                       |                 |                                       |            |      |
| Length of Test   | Tubing Pressure                        |                 |  | Casing Pressure                   |   |                  | Choke Size            |                 |                                       |            |      |
| Actual Prod. During Test   | Oil - Bbls.                            |                 |  | Water - Bbls.                     |   |                  | Gas- MCF              |                 |                                       |            |      |
| GAS WELL   |  | <del></del>     |  |                                   | <u> </u>  |                  |                       |                 |                                       |            |      |
| Actual Prod. Test - MCF/D  | Length of To                           | esi             |  |                                   | Rhis Conden   | cate AAACE       |                       | C               |                                       |            |      |
| - money on a sale  |  |                 |  | Bbls. Condensate/MMCF             |   |                  | Gravity of Condensate |                 |                                       |            |      |
| esting Method (pitot, back pr.)  | Tubing Pressure (Shut-in)              |                 | Casing Pressure (Shut-in)                |                                   |   | Choke Size       |                       |                 |                                       |            |      |
| I. OPERATOR CERTIFICA  | TE OF                                  | COMP            | TAR                                      | VICE                              | <del> </del>  |                  | ·····                 | <del></del>     |                                       |            |      |
| I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation  |  |                 | (  | DIL CONS                          | SERVA   | TION             |                       | NI.             |                                       |            |      |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   |  |                 | OIL CONSERVATION DIVISION  Date Approved |                                   |   |                  |                       |                 |                                       |            |      |
|  |  |                 |  |                                   |   |                  |                       | maland the she  |                                       |            | Daie |
| Mildred Singhins   |  |                 |  | By ORGINAL CARRY OF A REPORT OF A |   |                  |                       |                 |                                       |            |      |
| Mildred Simpkins, Production Analyst   |  |                 | -, -                                     | 2.5                               | Parish 1  |                  | <del></del>           |                 |                                       |            |      |
| Printed Name<br>May 9, 1991  | 214/7                                  | /39-17 <i>7</i> | Tille<br>8                               |                                   | Title_  | ············     |                       |                 |                                       |            |      |
| Date   |  | Telepl          |  | √o.                               |   |                  |                       |                 |                                       |            |      |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.