

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24494
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Perla
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Nearburg Producing Company
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085

4. Well Location Unit Letter <u>J</u> : <u>2,310</u> Feet From The <u>south</u> Line and <u>1,980</u> Feet From The <u>east</u> Line Section <u>19</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,691' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Re-Entry Activity <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/16/91 Perforate Morrow from 11,902' to 11,909' with 2 JSPF. Swabbed 15 bbls. load.
3/17/91 Swabbing
3/18/91 Swabbing
3/19/91 Acidize Morrow with 1,000 gallons Morrow Flo BC acid with 1,000 SCF N2/bbl, and 10 ball sealers. Flowed back 30 minutes and died. Swabbing.
3/20/91 Swabbing.
3/21/91 Perforate 11,887' to 11,893' with 2 JSPF (13 holes). Swabbed.
3/22/91 Swabbing.
3/23/91 Swabbing.
3/24/91 Shut well in.
3/25/91 Ran bottom hole pressure bomb.
3/26/91 Acidized Morrow perfs from 11,887'-11,893' and 11,902'-11,909' with 1,000 gallons Morrow Flo BC acid, and 20 ball sealers with 1,000 SCF N2/bbl. Flowing back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Machelle Byrum TITLE Production Secretary DATE 4/17/91
TYPE OR PRINT NAME Machelle Byrum TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 23 1991

RECEIVED

APR 22 1991

CHIEF
HOBBS OFFICE