Submit 3 Copics
to Appropriate
District Office

State of New Mexico Enc., Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

- Date -

District Office	Keybed 1-1-69
DISTRICT 1 P.O. Box 1980, Hobbs, NIM 88240 OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 2088 DISTRICT II Sonto Fo New Marion 97504 2099	30-025-24494
1.0. Diena DD, Alicais, NM 80210	5. Indicate Type of Lease STATE FFF X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	
OL GAS XXI OTHER	Perla
2. Name of Operator	8. Well No.
Nearburg Producing Company	1
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085	9. Pool name or Wildcat
4. Well Location	Wildcat
Unit Letter J: 2,310 Feet From The South Line and 1,5	980 Feet From The east Line
Section 19 Township 19S Range 36E	NMPM Lea County
3,691 GR	
11. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
	SSEQUENT REPORT OF:
DEDECON DESIGNATION OF THE PROPERTY OF THE PRO	
TEMPORADITY ADAMS IN THE PROPERTY OF THE PROPE	ALTERING CASING
COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB
OTHER: Re-Ent	ry Activity
12. Describe Proposed or Completed Operations (Clarity state)	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork). 	iding estimated date of starting any proposed
2/27/91 Rigged up workover rig. Welded on 9-5/8" casinghead	. Tested weld to 1,000 psi
TOT SO MITTULES, UK. Drilled Surface bind.	
2/28/91 Drilled cement plug from 1,950' to 2,050'. Drilled	cement plug from 5,046' to
top of 7-5/8" liner top. Tested liner top to 1,000 3/01/91 Drilled good cement from 5,046' to 5,183' inside 7-5	psi for 30 minutes, OK.
5/02/91 Drilled Cement from 10.018 to 10.02/. Top of CIRP	at 10 027'
3/04/91 Drilled CIBP at 10.027'. Drilled cement from 10 444	to 10,627.
3/03/91 Drilled CIBP at 10.456'.	
3/06/91 Washed and drilled to top of 5-1/2" casing at 10,889	'. Tested liner top to
1,000 psi for 30 minutes, UK.	
	water.
3/11/91 Test tubing in hole. Set packer at 11,695'. 3/12/91 through 3/15/91 Waiting on orders.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SKONATURE Mychell Bykun me Production Sci	ecretary 4/17/91
TYPEOR PRINT NAME Machelle Byrum	TELEPHONE NO. 214/739-1776
This space for Strict had	(ELEPTONE NO. 217) 133 17/
(This space for State Use) RIGINAL SIGNED BY JERRY SEXTON	APR 2 3 E
DISTRICT I SUPERVISOR	TI 6 A MUIN