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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Perla
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat - attempt completion in Bone Springs
2. Name of Operator MGF Oil Corporation
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701
4. Location of Well UNIT LETTER J, 2310 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 19S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3691 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out existing plugs and clean out to 10,450'. Set Howco CIBP @10,450' with 20' cement. Perforate Bone Springs 9985-9994. Run tubing and packer. Test Non Commercial. Pull tubing and packer. Go back in hole to 10,420'. Spot 10 Sx. cement, 46'. Displace hole with 9.2 salt water w/25 Sx. salt jell per 100 Bbl. Spot 70 Sx. plug 9,880'. Shut down overnight. Tag plug 185' in pipe. Pull up to 5,107'. Spot 50 Sx. plug 69' in 7 5/8, 110' in 9 5/8. Pull up to 1,980'. Spot 50 Sx. plug 136'. Top 7 5/8 liner - 5046'. Top salt 1963'. Put 10 Sx. plug @ surface and install dry hole marker and cut off anchors.

See copy of Clayton W. Williams Form C-105, submitted 9-15-74.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe Paula</u>	TITLE <u>Engineer</u>	DATE <u>11-11-74</u>
APPROVED BY <u>Lois Williams</u>	TITLE <u></u>	DATE <u>FEB 21 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NOV 14 1974

**OIL CONSERVATION DIVISION
HOUSTON, TEXAS**