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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Exploratory well for oil or gas.

2. Name of Operator
Clayton W. Williams, Jr.

3. Address of Operator
One Spring Drive, Fort Stockton, Texas 79735

4. Location of Well
UNIT LETTER J, 2,310' FEET FROM THE South LINE AND 1,980' FEET FROM THE East LINE, SECTION 19 TOWNSHIP 19 S RANGE 36 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3,691' Ground Level

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6½" hole from 11,230' to 13,065'. Circulated samples for 4½ hours. Pulled out of the hole. Ran Gamma Ray - Sonic - Dual Induction and Dip Meter Log from 13,060' Wire Line Total Depth to 11,200'. Went in the hole with drill pipe - circulated for 4 hours. Pulled out of the hole. Rigged up and ran 52 jts 2,160.37' of 5½" OD, 23 lb/ft, C-75, Hydril SFJ-P casing. Overall length including liner hanger and float equipment 2,173.55'. Went in the hole and set liner at 13,063'. Circulated ½ hour. Cemented with 100 sx Howco Lite Water cement containing 1% CFR2, 3 pounds per sack KCL and ¼ pound per sack Flocele. Bumped plug with 2,000 psi. Job complete @ 11:30 PM 12-4-73. Pulled out of the hole and waited on cement a total of 24 hours. Went in the hole with 6½" bit to 10,805'. Washed 86' to the top of liner at 10,891'. No cement at the top of liner. Circulated 3 hours. Displaced Fresh Water Mud with Fresh Water. Pressure tested liner to 2,000 psi. Pulled out of the hole, picked up 4½" OD Mill and went in the hole to top of cement @ 12,923'. Pressure tested liner to 2,000 psi. Drilled landing collar, float collar, and 79' cement inside liner to 13,063'. Drilled float shoe and washed 2' to bottom at 13,065'. Circulated 3 hours. Pulled out of the hole, picked up 4½" bit, went in the hole and continued drilling 4½" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 1-29-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: