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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Federal ☒
5. State Oil & Gas Lease No. NM 13276

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Walter W. Krug DBA Wallen Production Company	
3. Address of Operator 308 North Colorado Street, Suite # 4, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2310</u> FEET FROM THE <u>N</u> LINE AND <u>2310</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>18</u> TWP. <u>20S</u> RGE. <u>34E</u> NMPM	
15. Date Spudded 9-17-73	16. Date T.D. Reached 12-13-1973
17. Date Compl. (Ready to Prod.) 2-26-74	18. Elevations (DF, RKB, RT, GR, etc.) GR 3617
19. Elev. Casinghead Same	20. Total Depth 3533'
21. Plug Back T.D. 3533'	22. If Multiple Compl., How Many none
23. Intervals Drilled By Rotary Tools	Cable Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name 3380' to Total Depth Yates	
25. Type Electric and Other Logs Run GRN	26. Was Directional Survey Made hole cable tool
27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	72	326	15"	ctmd w/7" pipe below	230'
7 "	24	3294	8"	735 sxs	
4 1/2"	10 1/2	3563	6 1/2"	50 sxs	
10 3/4"	42	645	12 1/2"		645'
29. 8 5/8"	24 & 28	INNER RECORD 1018	10"	30. TUBING RECORD 1018'	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	3405.35'
					None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3478- 12	0.42"	3398-3402	250 gal 15% acid & 20,000# ST
3398- 12	0.42"	3478-3482	250 gal 15% acid & 20,000# ST

33. PRODUCTION							
Date First Production 2-28-74		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 2-28-74	Hours Tested 24	Choke Size no	Prod'n. For Test Period →	Oil - Bbl. 65	Gas - MCF TSTM	Water - Bbl. none	Gas - Oil Ratio 34
Flow Tubing Press. pumping	Casing Pressure 120#	Calculated 24-Hour Rate →	Oil - Bbl. 65	Gas - MCF TSTM	Water - Bbl. none	Oil Gravity - API (Corr.) 34	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) used on lease for fuel						Test Witnessed By Walter W. Krug	
35. List of Attachments GRN Logs							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Krug TITLE Engineer DATE 3-19-1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1480	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1688	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3132	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3325	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900	900	Alluvium Sand				
900	1385	485	Red Sand & Shale				
1385	1688	303	Anhydrite & Evaprite				
1688	3132	1444	Salt & Potash				
3132	3325	93	Dolomite & Anhydrite				
3325	3533	208	Dolomite & Sand				