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SANTA FE		
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IRANSPORTER	OIL	
	GAS	
OPERATOR	1	
PRORATION OFFICE		

	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS	
ı.	PRORATION OFFICE				
	Walter W. Krug DBA Wallen Production Company				
	308 North Colora Reason(s) for filing (Check proper box	308 North Colorado Street, Suite # 4, Midland, Texas 79701			
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion. Change in Oncership	Oil Dry G Casinghead Gas Conde			
	If change o, ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lea	So	
	Wallen Federal		Seven Rivers State, Feder	20000 1101	
		O Feet From The N Li	ne and 2310 Feet From	The E	
	Line of Section 18 To	wnship 20 Range	34 , ммрм, І	Lea County	
II.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent)	
	Texas New Mexico Pi Name of Authorized Transporter of Ca We will sell it to When we have an exc	singhead Gas	Address (Give address to which appr None		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 20 20 34	Is gas actually connected? W	hen to sell Then we have enough	
	If this production is commingled wi	th that from any other lease or pool,	-	none	
	Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv. X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9-17-1973 Elevations (DF, RKB, RT, GR, etc.)	2-26-1974 Name of Producing Formation	3533 Top Oll/Gas Pay	SAME Tubing Depth	
	GR 3617 Perforations	Yates	3380'	3405.35 Depth Casing Shoe	
	537 -	3533'		3533'	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT					
	15"	13 3/8"	326	ctmd w/7"pipe below	
	8''	7''	3294	735 sxs	
	64"	4½"	3563	50 sxs	
İ	12½" 10"	19 3/4" 8 5/8	<u>'' 1948</u>		
V.	TEST DATA AND REQUEST FOOLL WELL		ifter recovery of total v <mark>olume of load oil</mark> epth or be for full 24 hours)	l and must be equal to or exceed top allow-	
j	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	2-28-1974 Length of Test	2-28-1974 Tubing Pressure	pumping Casing Pressure	Choke Size	
1	•	-			
	24 hours Actual Prod. During Test	75 Oil-Bbls.	120# Water-Bbis.	none Gae-MCF	
	65	65	0	<u>TSTM</u>	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. All the Standard Sta		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
-	All sections of this form must be filled out completely for				