

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-24540

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-1618

7. Lease Name or Unit Agreement Name

Cleary State SWD

8. Well No.
#1

9. Pool name or Wildcat
~~Hot Mesa~~ Delaware

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ Salt Water Disposal ☒ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Strata Production Company

3. Address of Operator

648 Petroleum Building Roswell, NM 88201

4. Well Location

Unit Letter N : 990 Feet From The South Line and 1980 Feet From The West Line

Section 32 Township 20S Range 33E NMPM Lea County

10. Proposed Depth

5615'

11. Formation

Delaware

12. Rotary or C.I.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3626 GR

14. Kind & Status Plug Bond

Statewide

15. Drilling Contractor

Pride Pet. Svs.

16. Approx. Date Work will start

ASAP

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	1125'	900 sx	circ.
12-1/4"	9-5/8"	43.5 and 40#	6999'	3200 sx	circ.
8-1/2"	5-1/2"	17 and 20#	13860'-top @ 9680'	900 sx	9600'

1.) Under Administrative Order SWD-397 Strata intends to re-enter this well, formerly the New Mexico "SL" State Com #1, drill out cement plugs to a depth of 5715' and perforate the interval from 5575' to 5615' for the purpose of injecting salt water.

2.) 2-3/8" plastic lined tubing would then be run with a packer set @ ± 5590

3.) An original C-102 is on file with the Division.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James G. McClelland TITLE Vice President DATE 9-27-90

TYPE OR PRINT NAME James G. McClelland TELEPHONE NO. 622-1112

(This space for State Use)

Orig. Signed
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE 10/1/90

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Submit to Appropriate
District Office
State Lease - 4 copies
Free Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Strata Production Company			Lease Cleary State SWD			Well No. #1		
Unit Letter N	Section 32	Township 20S	Range 33E	County NMPM		Lea		
Actual Footage Location of Well: 990 feet from the South line and 1980 feet from the West line								
Ground level Elev. 3626' GR		Producing Formation N/A			Pool Hat Mesa Delaware		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

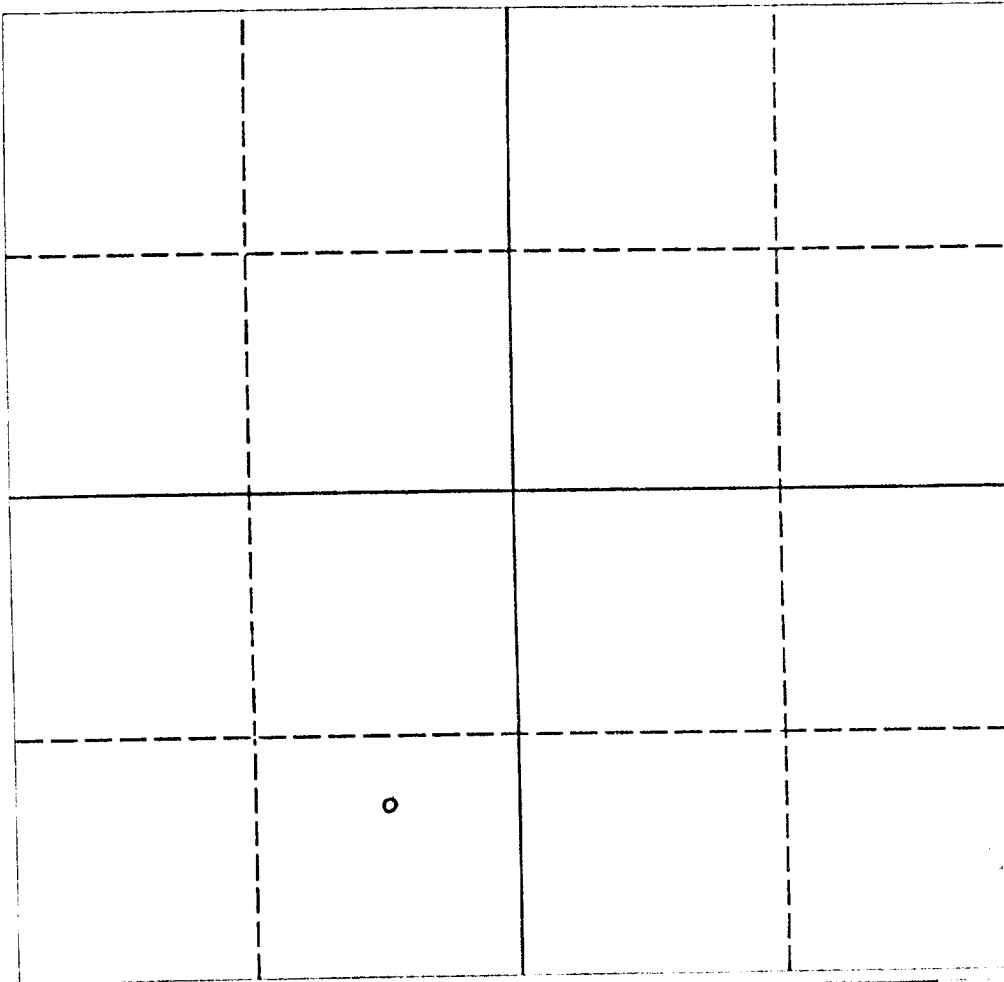
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James G. McClelland
Signature

James G. McClelland

Printed Name

Vice President

Position

Strata Production Co.
Company

9-27-90

Date

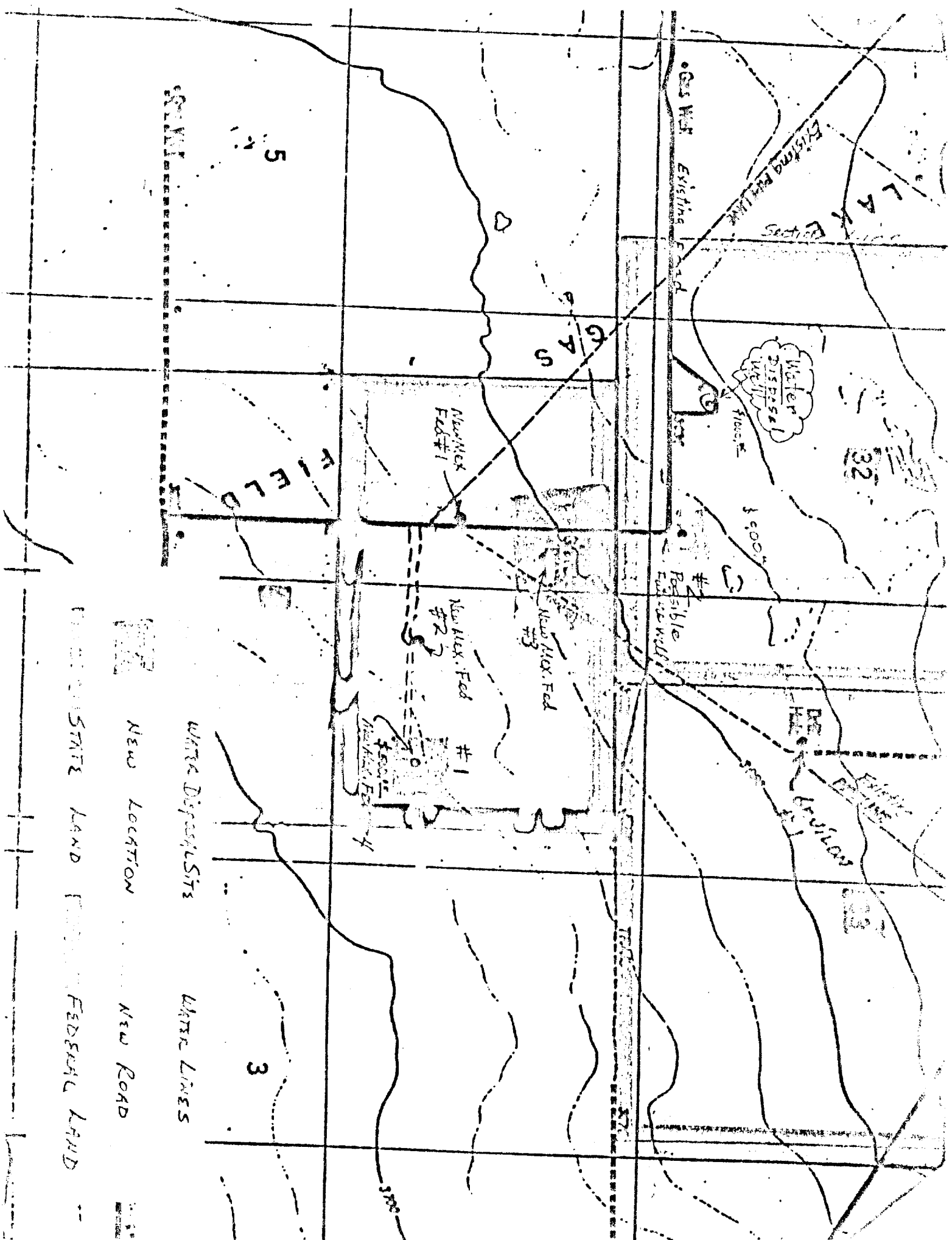
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.



Water Disposal Sites Water Lines

New Location New Road

STATE LAND FEDERAL LAND