DISTRIBUTION SANTA FE	- NEW MEXICO OIL	L CONSERVATION COMMISSING	Form C-104
FILE	REQUE:	ST FOR ALLOWABLE	Supersedes Old C-104 and C-
U.5.G.S.	AUTHORIZATION TO T	GNA - NO TROPINATION	Effective 1-1-65
LAND OFFICE	A THORITATION TO T	RANSPORT OIL AND NATUR	AL GAS
IRANSPORTER OIL GAS	٠		
OPERATOR			
PRORATION OFFICE			
Operator The Land			
Teal Petroleum	Company		
P.O. Drawer 2	358, Midland, Texas	79701	
Reason(s) for filing (Check proper New Well	box)	Other (Please explain)	
Recompletion	Change In Transporter of: eff.	/ I	-
Change in Ownership		Gas X densate	
If about 1		densite	
If change of ownership give name and address of previous owner	е		
I. DESCRIPTION OF WELL AN	ID LEASE		
Lease Name	Well No. Pool Name, including	Formation Kind of L	ease Lease No.
N. M. "SL" State C	Com. 1 Salt Lake S	South (Morrow) State, Fe	deral or Fee State L-6725
Unit Letter N	1980 Feet From The West L	Line and 990 Feet Fi	rom The SOUTH
22	Township 20-S Range	33-E , NMPM,	Īpa
		, , , , , , , , , , , , , , , , , , , ,	County County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		pproved copy of this form is to be sent)
The Permian Con	,		· ·
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🔀	Address (Give address to which ap	Ouston, Texas 77001 oproved copy of this form is to be sent)
Gas Company of	f New Mexico	<u> </u>	Bldg., Dallas, Tx. 75270
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is quaderdary connected?	when
	N 32 20-S 33-1 with that from any other lease or pool		6-5-74
· COMPLETION DATA	with that from any other lease or pool	i, give commingling order number:	
Designate Type of Comple	tion = (X)	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST I OIL WELL		after recovery of total volume of load . lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lifs, etc.)
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	, , , , , , , , , , , , , , , , , , , ,	Canny Frasilia	Chox size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gga - MOF
CAC WEST			
GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			S O Oondanedia
Testing Material (nitre Suck as)	Tubing Deserves I at a 1	10.15	T

Cosing Pressure (Shut-in) Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Done	Parao	
Agent	(Signature)	
0 2 76	(Ti:le)	

(Date)

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recomplated wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells....