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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-6725

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amini Oil Company

3. Address of Operator

405 Wall Towers East - Midland, Tx. 79701

4. Location of Well

UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 990 FEET FROM

THE South LINE OF SEC. 32 TWP. 20S RGE. 33E NMPM

15. Date Spudded 10-3-73 16. Date T.D. Reached 11-29-73 17. Date Compl. (Ready to Prod.) 12-20-73 18. Elevations (DF, RKB, RT, GR, etc.) 3626 GR 19. Elev. Casinghead 3626'

20. Total Depth 13860' 21. Plug Back T.D. 13748' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools X Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name

13106' - 13116' Atoka

26. Type Electric and Other Logs Run

Compensated Formation Density, Guard, Radioactivity

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1125'	17 1/2"	900 SX	---
9-5/8"	43.5 & 40#	6999'	12 1/4"	3200 SX	---
5 1/2"	17# & 20#	13860'	8 1/2"	900 SX	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	13044	13050

31. Perforation Record (Interval, size and number)

13106' - 13116' .42" 2 shots/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 13106-13116 AMOUNT AND KIND MATERIAL USED Perforated

33. PRODUCTION

Date First Production 12-20-73 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test 12-20-73 Hours Tested 24 hrs. Choke Size see Form C-122 Prod'n. For Test Period 539 Oil - Bbl. 539 Gas - MCF 6,248 Water - Bbl. -0- Gas - Oil Ratio 11.6

Flow Tubing Press. see Form C-122 Casing Pressure Packer Calculated 24-Hour Rate 539 Oil - Bbl. 539 Gas - MCF 6,248 Water - Bbl. -0- Oil Gravity - API (Corr.) 53°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - when connection is made

Test Witnessed By

Joel Lawhorn

35. List of Attachments

C-104, C-122, Logs, Inclination Rpt.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Terin Stephenson TITLE Agent DATE 1-4-74