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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6725

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amini Oil Company	8. Farm or Lease Name N.M. "SL" State
3. Address of Operator 405 Wall Towers East - Midland, Tx. 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3626 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-73 Drilled 12 $\frac{1}{4}$ " hole to 6999'; cemented 1st stage of 43.50# & 40# lt&c 9-5/8" csg. @6999' w/600 sx Halliburton light ( $\frac{1}{4}$ # floseal & 5# gilsonite per sk) + w/400 sx Halliburton light ( $\frac{1}{4}$ # floseal per sk) + w/300 sx class C (.5 of 1% CFR-2 & 8# salt per sk).

10-28-73 Plugged down @1:15 AM MST. Cemented 2nd stage w/1800 sx Halliburton light (14# salt per sk) + w/100 sx class C (8# salt per sk). Plugged down @7:00 am MST.

10-29-73 W.O.C. 18 hrs.; tested csg. w/1000 psi for 30 mins. - held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 11-12-73

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY Dist. 1, Supv.