í	-9-0# (9#(£1 #ECE: +E9		_	
	CISTRIBUTION	•		
	SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes U(2 C+104 and C+1
		<u>.</u>	DNA	Effective L-1-55
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	<u> </u>		
	TRANSPORTER OIL	<u> </u>		
	I GAS I			
	OPERATOR			
1.	PROPATION OFFICE	:		
	Cperator			
	Conoco Inc.			
	Audress			
	P.O. Bex 460	, Hobbs, New Mexico 882	40	
	Reasons) for tiling (Check proper box	,	Other (Please explain)	
	New Well	Change in Transporter of:	Change of corpor	tate name from
	Recompletion	OII Dry Go		Company effective
	Change in Ownership	Casinghead Gas Conde		Joinparly Clicciive
	If change of ownership give name and address of previous owner	LEASE		
	Lease Name	Aeil No. Poor Name, Including F		
	State KN-12	2 Eumout Va	ites TRurs Queen State, Federa	11 or Fee 3-10233
	Location			11
	Unit Letter N ; 66	O Feet From The S Lir	ne and 2180 Feet From	The W
	Line of Section 12 Tov	vishio 195 Range	36E , NMPM, 1	ea County
111.	Name of Authorized Transporter of Cit		1	wed copy of this form is to be sent)
	Continental Oil Surface	singness Gas or Dry Gas	Address (Give address to which appro	wed conv of this form to to se sent
	i		1	ved copy of this form is to be sent)
	EL Paso Natural G		EL Paso, TX	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 -	en -
	give location of tanks.	N 12 19 36	Yes !	5-1-75
	•	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oli Well Gas well	TN1	
	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
		Date Compi. Reday to Prod.	7	
	Date Spudged	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.
	Elevenes (CE 0K2 OF C2			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		Name of Producing Formation	Top Oll/Gas Pay	
	Perforations	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth Depth Casing Shoe
			Top Otl/Gas Pay D CEMENTING RECORD	
	Perforations	TUBING, CASING, AND	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	D CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	D CEMENTING RECORD	Depth Casing Shoe
V.	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET	Depth Casting Shoe SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
v .	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil apth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
v .	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil apth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE CA	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas in	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow fi, etc.;
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE CA	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil spth or be for full 24 hours) Producing Method (Flow, pump, gas in	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow fi, etc.;

Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
Tubing Pressure	Casing Pressure	Choke Size	
Cil-Bola.	Water-Bbis.	Gds - MCF	
	Tubing Pressure	Tubing Pressure Casing Pressure	Tubing Pressure Casing Pressure Choke Size

GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Division Manager OIL CONSERVATION COMMISSION

JUN 26 1979 APPROVED District Supervisor TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MMOCD (5) FILE

(Date)

(Title)

RECEIVED

JUN2 2 1979
OIL CONSERVATION COMM.