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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-10233

1. TYPE OF WELL

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
STATE KN-12

9. Well No.
2

10. Field and Pool, or Wildcat
EUMONT QUEEN GAS

3. Name of Operator
CONTINENTAL OIL COMPANY

4. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

6. Location of Well

UNIT LETTER **N** LOCATED **660** FEET FROM THE **SOUTH** LINE AND **2180** FEET FROM

THE **WEST** LINE OF SEC. **12** TWP. **19-S** RGE. **36-E** NMPM

12. County
LEA

13. Date Spudded
12-11-74

16. Date T.D. Reached
12-22-74

17. Date Compl. (Ready to Prod.)
4-7-75

18. Elevations (DF, RKB, RT, GR, etc.)
3734' DF

19. Elev. Casinghead

20. Total Depth
4150'

21. Plug Back T.D.
-

22. If Multiple Compl., How Many
-

23. Intervals Drilled By
ROTARY

Rotary Tools
ROTARY

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3707'-3854' EUMONT QUEEN

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
CNL - FDC LL-9

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	24 #H-40	365'	11"	200 SKS. - Circ.	-
12 1/2"	9.50 # K-55	4150'	6 3/4"	200 SKS.	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	3834'	

29. Intervals Logged (Interval, size and number)
1704', 28', 33', 52', 78', 93', 3804'
31' 3850' w/1 JSPE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3709'-3850'	4500 gals DOWELL E-2 Flow, Frac w/ 20,000 gals E-2 Flow, 42,000 # 50. IN 2 Eggs 5+2435

33. PRODUCTION

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow

Well Status (Prod. or Shut-in)
Prod.

Hours Tested 24	Choke Size 34/64"	Prod'n. For Test Period 23	Oil - Bbl. 300	Gas - MCF 75	Water - Bbl. 75	Gas-Oil Ratio
Casing Pressure 110	Calculated 24-Hour Rate 450	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
M.K. CHAMBLESS

35. List of Amendments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Division Office Manager** DATE **7-7-75**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Penrose 3704</u>
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2689	2689	Caliche, anhy, salt				
2689	3548	859	Dolo, anhy, sd.				
3548	3704	156	Sand, dolo				
3704	3888	184	Sand				
3888	4148	260	dolo, sand				