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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Oil, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Hallwood Petroleum, Inc.		Well API No. 30-015-24733
Address P. O. Box 378111, Denver, Colorado 80237		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) <i>Change Lease Name From Bass Federal Com</i> Change of Field for this well to Hat Mesa - Delaware. Old Field was Salt Lake South - Morrow.
Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bass Federal Com	Well No. 2	Pool Name, Including Formation Hat Mesa - Delaware	Kind of Lease State, Federal or Fee	Lease No. NM 03023A
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1300</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>20S</u> Range <u>33E</u> , <u>NMPM</u> , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transp. Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666, Houston, TX 77210-4666					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Services Company	Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 30	Twp. 20S	Rge. 33E	Is gas actually connected? Yes	When? 12/30/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 5/23/74	Date Compl. Ready to Prod. 8/21/74		Total Depth 13,708'		P.B.T.D. 11,315'			
Elevations (DF, RKB, RT, GR, etc.) 3619' KB, 3599' GL	Name of Producing Formation Delaware		Top Oil/Gas Pay 6540'		Tubing Depth 8160'			
Perforations 7900-7914', 7026-7952', 8075-8110' All 2 SPF 0.45" holes					Depth Casing Shoe 11,200' (7-5/8")			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16" 65#		990'		1100'			
14.75"	10 3/4"		3116'		1200'			
9.875"	7 5/8" 29.7x33.7#		11200'		3020'			
6.50"	5 1/2" 16.83#		10997-13708'		260'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-27-93	Date of Test 9-27-93	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs	Tubing Pressure 65#	Casing Pressure 120#	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 130	Water - Bbls. 391	Gas - MCF 25-70 MCF(est.)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kevin E. O'Connell
Signature
Kevin O'Connell - Drlg. & Prod. Manager
Printed Name
11/16/93
Date
(303) 850-6303
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 23 1994

By
ORIGINAL SIGNED BY JERRY SEXTON
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.