

Form 3160-5
(June 1990)

N.A.M. OIL & GAS. COMMISSION
P.O. BOX 1990
MORRIS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SW1051
2. Name of Operator Hallwood Petroleum, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 378111, Denver, Colorado 80237	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1300' FEL Section 30-T20S-R33E	8. Well Name and No. Bass Federal 2
	9. API Well No. 30-015-24733
	10. Field and Pool, or Exploratory Area Salt Lake S. Morrow
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure.

NOTE: Referring to Step 6, how much cement is required
ON A CIBP AT THE TOP OF THE PENN. FORMATION AT 12,130'??
Thanks, KEO
Cap CIBP @ 12130 feet with 35 feet cement.

14. I hereby certify that the foregoing is true and correct.	
Signed <u>Kevin O'Connell</u>	Title <u>Drilg. & Prod. Supervisor</u>
(This space for Federal or State office use)	Date <u>4/29/93</u>
Approved by <u>Ronald R. Glass</u>	Title <u>PETROLEUM ENGINEER</u>
Conditions of approval, if any:	Date <u>4/29/93</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side