	DISTRIBUTION ANTA FE	REQUE	L CONSERVATION COME JON ST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
1.	I.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO 1	RANSPORT OIL AND NATURA	LGAS	
	Quinoco Petroleum, Inc.				
	Stanford Place 3, 4582 South Ulster St. Parkway, Suite 1700, Denver, CO 80237 Reeson(s) for filing (Check proper box)				
	New Weil Change in Transporter of: EFFECTIVE 1/1/89				
	Change in Ownership		Gas densate		
	If change of ownership give name and address of previous owner	Enron Oil & Gas Co	mpany, Box 2267, Midland	, Texas 79702	
П.	II. DESCRIPTION OF WELL AND LEASE				
	Bass Federal Com.	Well No. Pool Name, Including 2 Salt Lake So	Kind of Lee	Lease No.	
	_	560 Feet From The South	ine and 1300 Feet From	east	
	Line of Section 30 T	ownship 20S Range	33Е , ммрм,	Lea County	
ın.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Enron Oil Trading & Transp. Co. Box 20108, Shreveport, LA 71120			. LA 71120	
Ē	Name of Authorized Transporter of Casinghead Gas or Dry Gas X 1 Paso Natural Gas Company and Llano, Inc.		Addrees (Give address to which approved copy of this form is to be sent) BOX 1492, E1 PASO, Texas 79978 BOX 1320, Hobbs, NM 88240 Is gas actually connected?		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. P 30 20 33	Is gas actually connected?	240 Jen 11/14/74	
I IV. (f this production is commingled w COMPLETION DATA	ith that from any other lease or pool		11/14//4	
ſ	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
F	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
F	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
ŀ	Perforations	ations		Depth Casing Shoe	
E	TUBING, CASING, AN		D CEMENTING RECORD		
E		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
<u></u> У. т	EST DATA AND BEQUEST E		1	ł	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be a able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
1	ngth of Test Tubing Pressure		Casing Pressure Choke Size		
	etual Prod. During Test	Oil-Bbis.	Water - Bble.		
	Gas-MCF		Gda - MCF		
	AS WELL ctual Prod. Test-MCF/D	I much of March	·		
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
L	esting Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size	
1. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
<u> </u>	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		, 19		
~.			BY Orig. Signed by Paul Rautz TITLE Geologist		
Ċ			This form is to be filed in compliance with RULE 1104.		
Ho	11y Richardson (Signati	we)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Pr	Production Technician (Tule)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
1/	1/23/89 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
Senarate Forme C-104 must be filed for each pool in multiply					

FEB 2 1989 0CD HOBBS OFFICE

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