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e tae	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	TION DIVISION			Form C-104 Revised 10-1-78	
	DISTRIBUTION					
	VALUE CONTRACTOR REQUEST FOR ALLOWABLE					
1.	AND OPERATION OPERATION OFFICE Coperation OPERATION TO TRANSPORT OIL AND NATURAL GAS					
	Belco Development Corporation					
	Address 10,000 Old Katy Rd., Houston, Texas 77055					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Wetl Change in Transporter of:					
	Recompletion Change in Ownership	Casinghead Gas Conden				
	If change of ownership give name					
	and address of previous owner					<u> </u>
11.	DESCRIPTION OF WELL AND	LEASE well No.; Pool Name, Including Fo	ormation	Kind of Lease		Lease No
	Bass Federal	2 South Salt La		State, Federal	or Foo Federal	<u>SW-105</u>
	Location P 660 Feet From The South Line and 1300 Feet From The East					
	Line of Section 30 To A	mahlp 20-S Range 3	33-Е , ммрм	, Lea		Count
	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is to	o be sentj
	Conoco Inc. P.O. Box 2587, Hobbs New Mexico 88240					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Andress (Give address to which approved copy of this form is to be sent) EI Paso Natural Gas. 8.33203% Llano Inc. 91.66797% P.O. Box 1320 Hobbs, New Mexico 88240					
	Llano Inc. If well produces oil or liquids,	9].66797% Unit Sec. Twp. Rge.	Is gas actually connect		<u>w Mexico 88240</u> m 9/9/76 (re-co	nnect)
	give location of tanks.	P 30 20-S 33-E	•	I	8/16/77	
	COMPLETION DATA	th that from any other lease or pool,	give commingling orde	Deepen	Plug Back Same Res	'v. Diff. Res
	Designate Type of Completio		I I Total Depth		P.B.T.D.	<u> </u>
	Date Spuddød	Date Compl. Ready to Prod.				
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oti/Gas Pay		Tubing Depth	
	Perforations		<u></u>		Depth Casing Shoe	
		CEVENTING RECOR			<u> </u>	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT	
						·····
			j		i	reed ion al
···	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Fiou), pump, gas iij	<i>i</i> , <i>eii</i> , <i>y</i>	
	Length of Test	Tubing Presaure	Casing Pressure		Choke Size	
	Actual Pred. During Test	Oil-Bble.	Water-Bbls.		Gas-MCF	
			l			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
	Teeling Method (pirol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
л.	CERTIFICATE OF COMPLIANO	CE	OIL C	10	ION DIVISION	
			APPROVED FEB 3 1984			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
	BOAVE IN THE BAG COMPLETE TO THE DEST OF MY KNOWLEDGE THE DETENT		DISTRICT L SUBBOUGOD			
	$() \rho \mid / \rho \mid \rho$		THE DISTRICT SUPERVISUE			
	40 Jun Tandal Jo Ann Randall		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.			
	(Sighatura)					
	Production Accountant (Tille)		All sections of this form must to filled out completely for all able on new and recompleted wells.			
	January 27, 1984	Fill out only Sections 1, 11, 111, and VI for changes of owr well name or number, or transporter, or other such change of conditions well name or number.				
			Separate Forms C-104 must be filed for each pool in multi			