

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Belco Petroleum Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM 03023-A	
3. ADDRESS OF OPERATOR 2000 Wilco Building, Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1300' FEL, Section 30, T-20-S, R-33-E At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 5/22/74	
15. DATE SPUDDED 5/23/74						16. DATE T.D. REACHED 7/25/74	
17. DATE COMPL. (Ready to prod.) 9/13/74						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3619.5' RKB *	
19. ELEV. CASINGHEAD 3598.9'						20. TOTAL DEPTH, MD & TVD 13,708'	
21. PLUG BACK T.D., MD & TVD 13,658'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →						ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,221-13,399' Morrow						25. WAS DIRECTIONAL SURVEY MADE. No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Velocity, Neutron, Dual Induction, Guard, Forxo						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
16"		65		990'		20"	
10-3/4"		40.5 & 45.5		3116'		12-1/4"	
9-1/2"		29.7 & 33.7		11,200'		9-1/2"	
						CEMENTING RECORD	
						Circulated w/1100 sx.	
						Circulated w/1200 sx.	
						Circulated w/3020 sx.	
						AMOUNT FULLED	
						None	
						None	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2"		10,997'		13,708'		260	
						SCREEN (MD)	
						30. TUBING RECORD	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
						2-7/8"	
						13,183'	
						13,163'	
31. PERFORATION RECORD (Interval, size and number) 13,221-29', 13,321-31', 13,341-49', 13,393-99'. (2 - 1/2" HPF)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				None			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8/15/74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) S.I.	
DATE OF TEST 8/17/74		HOURS TESTED 5		CHOKE SIZE 21/64"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 2492		CASING PRESSURE Pkr.		CALCULATED 24-HOUR RATE →		OIL—BBL. 4.8	
						GAS—MCF. 141.7	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) 23904 GLR	
						1574 AOF	
						0	
						50.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Don Rutherford	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. W. Holten, Jr.		TITLE Operations Engineer				DATE 9/26/74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			NO DST'S or CORES.	Capitan Reef	3150	Same
				Delaware Sand	4858	Same
				Bone Spring	8156	Same
				Wolfcamp	11,240	Same
				Strawn	12,132	Same
				Atoka Shale	12,446	Same
				Atoka Carbonate	12,700	Same
				Morrow	13,172	Same