## DISTRIBUTION

## MISS

C-110

SANTA FE			MENICU OIL CONSERVATION COM
FILE			REQUEST FOR ALLOWABLE AND UTHORIZATION TO TRANSPORT OIL AND
U S.G.S.			
LAND OFFICE		<del>                                     </del>	
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	

U S.G.S.	<del>- +</del>		Supersedes Old C-104 and
0 3.6.3.	MITHOPIZATION TO	AND	
LAND OFFICE	JOHNORIZATION I	TRANSPORT OIL AND NA	TURAL GAS
TRANSPORTER OIL			
OPERATOR GAS			
PRORATION OFFICE			
OPENIA DE DE		·	
or Miladarko Produc	tion Company		
Address			
Reason(s) for filing (Cleck prop	Eunice, New Mexico 8	38231	
New Well		Other (Please ex	plain)
Recompletion	Change in Transporter of:	CARINAGE	AD GAS MUST NOT TE
Change in Ownership	Service No.	Dry Gas	
If change of		Condensate	S Child Hoa To K-1970
If change of ownership give no and address of previous owner	ame	13 0027117	(2x),7.
DESCRIPTION OF WELL A	AND LEASE		
Teas Yates Unit	Tr.5 Well No. Pool Name, Includ		d of Lease No
Location D C	990	Star	te, Federal or Fee Federal LC0656
Unit Letter .	North Feet From The	990	
14	20-S	_ Line and F	eet From The West
Line of Section	Township Range	33-E , NMPM,	Lea
DESIGNATION OF TRANSP			County
NPACE Authorized Transporter of	PORTER OF OIL AND NATURAL	GAS	
Laugh Mem Wexico	Pipe Line Company	Address (Give address to wh	ich approved copy of this form is to be sent)
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas	10 DOX 1210'	Midland, Tevas 70703
		Address (Give address to whi	ich approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	163
give location of tanks.		E No	When
If this production is commingled	d with that from any other lease or po	ool give committee t	
			ber:
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover De	epen Slug Back Same Restv. Diff. Restv
Date Spurion - 74	Date Compl. Beadure D.		
• •		71	
	9 at 1 Complained to Prod.	Tetal Depth 3385'	P.B.T.D.
E358lbns RKBRKB, RT, GR, etc		3385'	3375'
_	Name of Producing Formation	Top Cli/Gas Pay 3187' Oil	3375'
358 <sup>16ns</sup> <b>RRB</b> RKB, RT, GR, etc.	Name of Producing Formation	3385'	3375' Tuoing Depth 3100'
_	Name of Producing Formation Xates 3338 .4 dia	3385' Tep Cd:/Gds Pdy 3187' Oil	3375'
<b>3187</b> □3250 & 3277-	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A	3385'	3375' Tuning Depth 3100' Depth Casing Shoe
ூ187ம் 3250 & 3277- 123 но∟е size	Name of Producing Formation  Yates  3338 • 4 dia  TUBING, CASING, A	3385' Top Cil/Gas Pay 3187' Oil	3375' Tuning Depth 3100' Depth Casing Shoe 3085'
Э187 ш 3277- 123 носе size 8-3/4"	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET	3375' Tuning Depth 3100' Depth Casing Shoe 3085'
ூ187ம் 3250 & 3277- 123 но∟е size	Name of Producing Formation  Yates  3338 • 4 dia  TUBING, CASING, A  9-5/8 NG & TUBING SIZE  78  52 liner	3385' Top CH/Gds Pdy 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085'	3375' Tucing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated
Э187 ш 3277- 123 носе size 8-3/4"	Name of Producing Formation  Yates  3338 • 4 dia  TUBING, CASING, A	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET	3375' Tucing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 skscirculated 420 sks.
予187年3250 & 3277- 123 HOLE SIZE 8-3/4 P 63 P	Name of Producing Formation  Yates  3338 .4" dia  TUBING, CASING, A  9-5/8**ING & TUBING SIZE  7**  5-** liner 2-3/8** Tbg.	3385' Top Cli/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'	3375' Tucing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 skscirculated 420 sks. 3375' 50 sks.
登記ので3250 & 3277- 12な HOLE SIZE 8-3/4 HOLE SI	Name of Producing Formation  Yates  3338 • 4 dia  TUBING, CASING, A  9-5/4 ING 4 TUBING SIZE  7 INC.  1 1 INC.  1 2 3/8 Tbg.  FOR ALLOWABLE (Test must be able for this	3385' Top Cli/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100' stafter recovery of total volume of led	3375' Turning Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.
予187年3250 & 3277- 123 HOLE SIZE 8-3/4 P 63 P	Name of Producing Formation  Yates  3338 • 4 dia  TUBING, CASING, A  9-5/4 No. 4 TUBING SIZE  7 1	3385' Top Cli/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100' stafter recovery of total volume of led depth or be for full 24 hours) Producing Method (Flow, pump,	3375' Turning Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.
登記ので3250 & 3277- 12な HOLE SIZE 8-3/4 HOLE SI	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  9-5/8**ING & TUBING SIZE  7**  1-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of led depth or be for full 24 hours)  Producing Method (Flow, pump, Pump	3375' Turning Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.
Heriag 250 & 3277-  124 HOLE SIZE  8-3/4 HOLE SIZE  9-3/4	Name of Producing Formation  Yates  3338 • 4 dia  TUBING, CASING, A  9-5/4 ING 4 TUBING SIZE  7 INC.  1 1 INC.  1 2 3/8 Tbg.  FOR ALLOWABLE (Test must be able for this	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of ledepth or be for full 24 hours)  Producing Method (Flow, pump, Pump)  Casing Pressure	3375' Turning Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.
Heriag 250 & 3277-  124 HOLE SIZE  8-3/4 HOLE SIZE  9-3/4	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  9-5/8**ING & TUBING SIZE  7**  51-** liner 2-3/8** Tbg.  FOR ALLOWABLE (Test must be able for this  9-19-174*  Tubing Pressure  None	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100' depth or be for full 24 hours)  Producing Method (Flow, pump, Pump  Casing Pressure None	3375' Tucing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  pad oil and must be equal to or exceed top allowed as lift, etc.)  Choke Size
Heriog 250 & 3277-  12 hole size 8-3/4 hole si	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  9-5/8**ING & TUBING SIZE  7**  1-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of ledepth or be for full 24 hours)  Producing Method (Flow, pump, Pump)  Casing Pressure	3375' Tucing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  pad oil and must be equal to or exceed top allowed as lift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  8-3/4* 64*  CEST DATA AND REQUEST  II. WELL  OLE SUPPLY OIL Run To Tanks  Origin of Test  ctual Food, During Test	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  9-5/8**ING & TUBING SIZE  7**  51-** liner 2-3/8** Tbg.  FOR ALLOWABLE (Test must be able for this  9-19-174*  Tubing Pressure  None	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100' depth or be for full 24 hours)  Producing Method (Flow, pump, Pump) Casing Pressure None Water-Bbis.	3375' Tucing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  pad oil and must be equal to or exceed top allowers gas lift, etc.)  Choke Size
HOLE SIZE  124 HOLE SIZE  8-3/4 HOLE SIZ	Name of Producing Formation Yates  3338 .4 dia  TUBING, CASING, A 9-5/8**ING & TUBING SIZE 7** 1	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100' depth or be for full 24 hours)  Producing Method (Flow, pump, Pump) Casing Pressure None Water-Bbis.	3375' Tucing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  pad oil and must be equal to or exceed top allowed as lift, etc.)  Choke Size  Gas-MCF
HOLE SIZE  8-3/4* 64*  CEST DATA AND REQUEST  II. WELL  OLE SUPPLY OIL Run To Tanks  Origin of Test  ctual Food, During Test	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  9-5/8**ING & TUBING SIZE  7**  51-** liner 2-3/8** Tbg.  FOR ALLOWABLE (Test must be able for this  9-19-174*  Tubing Pressure  None	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100' depth or be for full 24 hours)  Producing Method (Flow, pump, Pump) Casing Pressure None Water-Bbis.	3375' Turning Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  pad oil and must be equal to or exceed top allowers as lift, etc.)  Choke Size  Gas-MCF TSTM
HOLE SIZE  8-3/4* 64*  CEST DATA AND REQUEST OIL WELL  DEST DATA AND REQUEST OIL WELL  DEST DATA AND REQUEST OIL WELL  CHARLEST DATA AND R	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  9-5/8**ING & TUBING SIZE  7**  1-3/8** Tbg.  FOR ALLOWABLE (Test must be able for this  9-19-74t  Tubing Pressure  None  Oil-Bbls. 37	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of ledepth or be for full 24 hours)  Producing Method (Flow, pump, Pump)  Casing Pressure  None  Water-Bbis. 37	3375' Tucing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  pad oil and must be equal to or exceed top allowed as lift, etc.)  Choke Size  Gas-MCF
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HOLE SIZE  8-3/4* 64*  CEST DATA AND REQUEST  IL WELL  Out Bury w Oil Run To Tanks  As WELL  ctual Prod. During Test  As WELL  ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  1-5/8 NG & TUBING SIZE  THE LINEY  1-3/8 Tbg.  FOR ALLOWABLE (Test must be able for this  9-19-74  Tubing Pressure  None  Oil-Bbls. 37	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of ledepth or be for full 24 hours)  Producing Method (Flow, pump, Pump)  Casing Pressure  None  Water-Bbis. 37	3375' Tucing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  pad oil and must be equal to or exceed top allowed as lift, etc.)  Choke Size  Gae-MCF TSTM  Gravity of Condensate
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HOLE SIZE  124 HOLE SIZE  8-3/4 HOLE SIZ	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  1-5/86 NG 4 TUBING SIZE  1 iner  -3/8 Tbg.  FOR ALLOWABLE (Test must be able for this  1 pair of 74 Tubing Pressure  None  Oil-Bbls. 37  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation	3385' Top Cil/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of ledepth or be for full 24 hours)  Producing Method (Flow, pump, Pump)  Casing Pressure  None  Water-Bbis. 37  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED	3375' Tuesing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 skscirculated 420 sks. 3375' 50 sks.  pad oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
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HOLE SIZE  8-3/4* 64*  CEST DATA AND REQUEST OIL WELL  DIE BUT De Oil Run To Tanks  Program of Test  Cetual Fod. During Test  Cetual Frod. Test-MCF/D  CERTIFICATE OF COMPLIAN  Cereby certify that the rules and minimum have been complied ove is true and complete to the Complete Comp	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  1-5/86 NG 4 TUBING SIZE  1 iner  -3/8 Tbg.  FOR ALLOWABLE (Test must be able for this  1 pair of 74 Tubing Pressure  None  Oil-Bbls. 37  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation	3385' Top Cli/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of ledepth or be for full 24 hours)  Producing Method (Flow, pump, Pump)  Casing Pressure None  Water-Bbis. 37  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  BY  TITLE  This form is to be filed  If this is a request for	3375' Tuesing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  Poad oil and must be equal to or exceed top allower.  Gas-MCF TSTM  Gravity of Condensate Choke Size  Choke Size  RVATION COMMISSION  in compliance with RULE 1104.
HOLE SIZE  8-3/4* 64*  CEST DATA AND REQUEST OIL WELL  DUFFUN Oil Run To Tanks  Property of Test  AS WELL  ctual Fod. During Test  ERTIFICATE OF COMPLIAN  ereby certify that the rules and mmission have been complied ove is true and complete to the  Call Alendar  rea Supervisor  (Sign	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  9-5/8**ING & TUBING SIZE  7**  1iner 2-3/8** mbg.  FOR ALLOWABLE (Test must be able for this  9-19-74  Tubing Pressure  None  Oil-Bbls. 37  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given with and that the information given we best of my knowledge and belief.	3385' Top Cli/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of ledepth or be for full 24 hours)  Producing Method (Flow, pump, Pump  Casing Pressure  None  Water-Bbis. 37  Bble. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  TITLE  This form is to be filled  If this is a request for well, this form must be accompanied.	3375'  Tuesing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  Pad oil and must be equal to or exceed top allowers lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  CRVATION COMMISSION  In compliance with RULE 1104.  allowable for a newly drilled or deepened
HOLE SIZE  8-3/4* 64*  CEST DATA AND REQUEST III. WELL  DELIGRATION OIL Run To Tanks  Pigth of Test  AS WELL  ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  ereby certify that the rules and mmission have been complied ove is true and complete to the  AS WELL  CTUAL Prod. Test-MCF/D  CRTIFICATE OF COMPLIAN  ereby certify that the rules and mmission have been complied ove is true and complete to the  ARRIVATION OF COMPLIAN  CRTIFICATE OF COMPLIAN  ereby certify that the rules and mmission have been complied ove is true and complete to the  ARRIVATION OF COMPLIAN  CRTIFICATE OF COMPLIAN  CRTI	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  9-5/8**ING & TUBING SIZE  7**  1iner 2-3/8** mbg.  FOR ALLOWABLE (Test must be able for this  9-19-74  Tubing Pressure  None  Oil-Bbls. 37  Length of Test  Tubing Pressure (Shut-in)  NCE  regulations of the Oil Conservation with and that the information given with and that the information given we best of my knowledge and belief.	3385' Top Cli/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of led depth or be for full 24 hours)  Producing Method (Flow, pump, Pump  Casing Pressure  None  Water-Bbis.  37  Bble. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  BY  TITLE  This form is to be filed to well, thus form must be accuted to see the see t	3375'  Tuesing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  Part oil and must be equal to or exceed top allowers  Gas-MCF TSTM  Gravity of Condensate  Choke Size  Choke Size
HOLE SIZE  8-3/4* 64*  PEST DATA AND REQUEST OIL WELL  DIL WELL  Did Bury w Oil Run To Tanks  Protection of Test  AS WELL  ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  ereby certify that the rules and mmission have been complied ove is true and complete to th  Ale Ale Ale Ale  rea Supervisor  (Sign  -23-75 (Ti	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  9-5/8** NG 4 TUBING SIZE  7**  51** liner 2-3/8** Tbg.  FOR ALLOWABLE (Test must be able for this  9-19-74*  Tubing Pressure  None  Oil-Bbls. 37  Length of Test  Tubing Pressure(Shut-in)  NCE  regulations of the Oil Conservation with and that the information given with an arrange with a given with a giv	3385' Top Cli/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of led depth or be for full 24 hours)  Producing Method (Flow, pump, Pump  Casing Pressure  None  Water-Bbis. 37  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  BY  TITLE  This form is to be filed  If this is a request for well, this form must be accutest taken on the well in a All sections of this form able on new and recomplete	3375'  Tuesing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  Pad oil and must be equal to or exceed top allowed as lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  Choke Size  CRVATION COMMISSION  In compliance with RULE 1104.  allowable for a newly drilled or deepened companied by a tabulation of the deviation accordance with RULE 111.  In must be filled out completely for allowed wells.
HOLE SIZE  8-3/4* 64*  PEST DATA AND REQUEST OIL WELL  DIL WELL  Did Bury w Oil Run To Tanks  Protection of Test  AS WELL  ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  ERTIFICATE OF COMPLIAN  ereby certify that the rules and mmission have been complied ove is true and complete to th  Ale Ale Ale Ale  rea Supervisor  (Sign  -23-75 (Ti	Name of Producing Formation  Yates  3338 .4 dia  TUBING, CASING, A  9-5/48 NG 4 TUBING SIZE  78  51-1 liner  2-3/8 Tbg.  FOR ALLOWABLE (Test must be able for this  9-19-74  Tubing Pressure  None  Oil-Bbls. 37  Length of Test  Tubing Pressure(Shut-in)  NCE  regulations of the Oil Conservation with and that the information given with and that the information given with and that the information given best of my knowledge and belief.	3385' Top Cli/Gas Pay 3187' Oil  AND CEMENTING RECORD  1420' DEPTH SET  3085' Tp. 2943' Bottom 3100'  after recovery of total volume of led depth or be for full 24 hours)  Producing Method (Flow, pump, Pump  Casing Pressure  None  Water-Bbis.  37  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  By  TITLE  This form is to be filed this is a request for well, this form must be accuted taken on the well in a ship on new and recomplete fill out only Sections well name or number, or transition will name or number, or transitions and the ship on the ship of the ship of the ship of the ship on new and recomplete fill out only Sections well name or number, or transitions well name or number, or transitions.	3375'  Tuesing Depth 3100' Depth Casing Shoe 3085'  SACKS CEMENT 560 sksCirculated 420 sks. 3375' 50 sks.  Part oil and must be equal to or exceed top allowers  Gas-MCF TSTM  Gravity of Condensate  Choke Size  Choke Size