

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other
instructions on
reverse side)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 065658	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Anadarko Production Company				7. UNIT AGREEMENT NAME Teas Yates Unit	
3. ADDRESS OF OPERATOR P. O. Box 806, Eunice, New Mexico 88231				8. FARM OR LEASE NAME Tract No. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 990' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 5	
14. PERMIT NO. _____ DATE ISSUED 5-6-74				10. FIELD AND POOL, OR WILDCAT Teas Yates	
15. DATE SPUDDED 7-9-74 16. DATE T.D. REACHED 7-20-74 17. DATE COMPL. (Ready to prod.) 9-11-74				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 14-T20S-R33E	
18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3580' RKB				12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD 3570'				13. STATE N. Mexico	
20. TOTAL DEPTH, MD & TVD 3375' 21. PLUG, BACK T.D., MD & TVD 3362'				22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-3385' CABLE TOOLS None				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3187'-3250' & 3277'-3338' - Yates	
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Acoustic Laterlog				26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED Yes				28. WAS WELL CURED Yes	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.00	1420'	12 1/4"	560 sks-circulate	140 sks to pit
7"	23.00	3085'	8-3/4"	420 sks	
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5 1/2"	2943'	3085	50		
31. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	3100'	None			
32. PERFORATION RECORD (Interval, size and number)					
3277'-3338' w/8 holes .4" dia.					
3187'-3250' w/33 holes .4" dia.					
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3277'-3338'		20,000 gal gelled KCL Brine w/ 21,000 # sand.			
3187'-3250'		55,000 Gal gelled KCL Brine w/ 63,500# sand			
34. PRODUCTION					
DATE FIRST PRODUCTION 9-18-74	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping-2" x 1 1/2" x 14'			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
	24			37	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
			37	TSTM	37
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			OIL GRAVITY-API (CORR.) 30.1		
35. LIST OF ATTACHMENTS Gamma Ray-Acoustilog, Laterlog, Acoustic Cement Bond Log, Inclination Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Area Supervisor		DATE Current	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. All attachments should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF PERMEABILITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	3100'	3341'	Anhydrite Salt Yates Seven Rivers
			1680' 1730' 3100' 3341'