,							
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DISTRIBUTION	NET	MEXICO GIT, COITS	Form C-101 Revised 1-1-65				
SANTA FE	+						
FILE	 					Type of Lease	
U.S.G.S.					STATE		
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR					mm	mmmm	
A D.D.L. CATION	N EOD DED WE TO	Date Carbon	05 51 110 51 614				
APPLICATION 1a, Type of Work	N FOR PERMIT TO	DRELL, LITEPEN	ON ALUG BACK		7///////		
Ta. Type of work					7. Unit Agre	ement Name	
b. Type of Well DRILL X		DEEPEN	PLUG	BACK			
			specie [vi] un	LTIPLE	8. Farm or L		
OIL X GAS WELL 2. Name of Operator	O.HER		FINCLE X MU	ZONE	Mary	/ B. Weir	
•					9. Well No.	-	
Kirby Petroleum 3. Address of Operator							
	10. Field and Pool, or Wildcat						
P. O. Box 1745, Houston, Texas 77001						Wildcat	
4. Location of Well UNIT LETTE	R Loc	ATES660	FEET FROM THE North	LINE			
	_	7	20.0	· -	(///////		
AND 1830 FEET FROM	THE FAST	5 OF 450.	Type. 20 S. RGE. 37	L. NMPM	7777777	<i>millititi</i>	
					12. County		
	444444	77777		<i>}}}},</i>	Lea	(1) [[[]	
			19. Proposed Depth	7777777	777777		
			19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.	
			9500 feet	<u>McKee</u>		Rotary	
21. Elevations (Show whether DF,	1				1	Date Work will start	
3601" Gr.	l Surety	<u>Blanket Bond</u>	Robinson Bros.		June	15, 1974	
23.	P	ROPOSED CASILG A	ND CEMENT PROGRAM				
		T			·		
SIZE OF HOLE	SIZE OF CASING	 			CEMENT	EST. TOP	
17-1/2"		48#		200		<u>surface</u>	
11-1/4"	8-5/8"	24# & 28#	3800	650		<u>surface</u>	
7-7/8"	5-1/2"	15.5# & 17#	9500	250		8500'	
Consistent with established industry practice. AF FOR DRILL						HD NLESS ENCED, 11,1974	
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT! I hereby certify that the information Signed (This spage for Section 1)	on above is true and com		knowledge and bellef.	ON PRESENT PRO	Date June	AND PROPOSED NEW PRODUC	
APPROVED BY MM W.	Kuman -	TITUE	o Ligando		OATE	and the Same	
CONDITIONS OF APPROVAL, IF	ANY:	***		'			

NEW MEXICO OIL CONSERVATION COMMISSION WELL L ATION AND ACREAGE DEDICATION PL

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section

		All distances must be in		the Section				
KIRBY PETROLEUM COMPANY			MARY B. W	Wernite .				
Last Letter B	Section 1	20 SOUTH	Pange 37 EAST	County LEA				
Actual Foot spe Loc 660		NORTH line and	18 30	et from the EAST	ime			
Ground Level Elev.	Producting Fo		Pocl		ed: pated. Agresque			
3601	McKee		Wilde	nt.	40.10 40 Acres			
2. If more th	ian one lease is			or hachure marks on the entify the ownership thei	•			
dated by c Tes If answer this form i	ommunitization, No If a strong list the frecessary.	unitization, force-poolingnesser is "yes," type of owners and tract descr	g. etc? consolidationi iptions which have a	have the interests of a	d. Use reverse side of			
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commussion.								
	 	- C	1830'	Thereby centered herein	ERTIFICATION tify that the information can- is true and complete to the mowledge and belief			
	· 			Vice Pre	sident			
	i		f	Kirby Pe	troleum Co.			
	; ; ; f		 	June 10,	1974			
		REG. PROS.	STATE OF SURVEY	shown on the notes of act under my sug	rtify that the well location is plat was plotted from field ual surveys made by melopervision, and that the same correct to the best of my and belief			
			MEXICO ST	1 1	tessing. Engineer If we will be to the second of the seco			
0 330 660	90 1320 1650 19	80 2310 2640 2000	1800 1000 8	300				