Appropriate District Urnes DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Well API No.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizzos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | NV | | | , | | | 3 | 0-025-24 | 799 | | | |
|---|--|--------------|-----------|-------------|----------------------------|---------------------------------------|---|-----------------------|----------------|-------------|--|--|
| ARCO OIL AND GAS COMPA | | | | | | | | | | | | |
| BOX 1710, HOBBS, NEW M | (FYICO | 88240 |) | | | | | | | | | |
| Reason(s) for Filing (Check proper box) | IEATCO | 00240 | <u></u> | | Oub | es (Please expla | in) | | | | | |
| New Well | | Change in | Тальро | rter of: | EFF | ECTIVE: | 5/23/ | 91 | | | | |
| Recompletion | Oil | | Dry Ga | E.J. | | | , ,, | ′ ′ | | | | |
| Change in Operator | Casinghea | d Gus 🔲 | Conden | sate 🗌 | | | | | | | | |
| If change of operator give name | | | | | | | | | | | | |
| and address of previous operator | | | | | | | | | | | | |
| IL DESCRIPTION OF WELL | AND LE | ASE | 7 | | | | Vind. | Y Lesse | 1 1 | ase No. | | |
| Lease Name | ļ | ŧ | | | ing Formation TES SRQ G | ٨٥ | | Federal or Fee | FEE | | | |
| J. R. PHILLIPS B | | 6 | EUMC | INI IA | ES SKQ G | AS . | | | 1 122 | | | |
| Location | 0 | 90 | | | NODTH | 1650 | | et From The | WEST | Line | | |
| Unit LetterC | - : 9 | 90 | _ Feet Fr | om The _ | NORTH LIN | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | re | er thom ine — | | 1200 | | |
| Section 31 Township | , 19 | S | Range | 371 | . N | MPM, | LE/ | 1 | | County | | |
| Section 31 Township | <u>,</u> | | | | | | | | | | | |
| III. DESIGNATION OF TRAN | SPORTE | R OF O | IL AN | D NATL | RAL GAS | | | | | | | |
| Name of Authorized Transporter of Oil or Condensate Address (Give add | | | | | | | ich approved | copy of this for | m is to be se | ru) | | |
| 1/2 1/2 / | | | | | | | | | | | | |
| Name of Authorized Transporter of Casing | ame of Authorized Transporter of Casinghead Gas or Dry Gas XX | | | | | | Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1589. TULSA. OK 74102 | | | | | |
| WARREN PETROLEUM COMPA | <u> </u> | | | | | | TULSA. | | 102 | | | |
| If well produces oil or liquids, | Unit | Sec. | Twp | Rge | 1 - | ES | 1 | 5/23/9 | . , | | | |
| pive location of tanks. If this production is commingled with that i | <u> </u> | | | e commine | | | | | / | | | |
| If this production is commingled with that I IV. COMPLETION DATA | тош алу оп | E RAE U | p, g,, , | 0 00 | | | | | | | | |
| IV. COMPLETION DATA | | Oil Well | 1 (| Gas Well | New Well | Workover | Deepen | Plug Back S | Same Res'v | Diff Resiv | | |
| Designate Type of Completion | - (X) | i | i_ | | 1 | L | | | | <u> </u> | | |
| Date Spudded | Date: Com | pl. Ready to | o Prod. | | Total Depth | | | P.B.T.D. | | | | |
| | | | | | Top Oil/Gas I | | | T. Vian David | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | ons (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | • 7 | | Tubing Depth | | | | |
| | | | | | I | | | Depth Casing Shoe | | | | |
| Perforations | | | | | | | | | | | | |
| | | TIRING | CASIN | VG AND | CEMENTI | NG RECORI | 5 | <u> </u> | ···· | | | |
| 1101 E 817E | TUBING, CASING AND CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | | |
| HOLE SIZE | CASING & TODING SIZE | | | | | | | | | | | |
| | | | | | | | | ļ | | | | |
| | | | | | | | | ļ | | | | |
| | | | | | <u> </u> | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | ALLOW. | ABLE | | | | umbla for this | death or he fo | r full 24 hour | + 1 | | |
| | t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | | | |
| Date First New Oil Run To Tank | Date of Test | | | | Producing Mc | 200 (7 10 11) 7 | · • • • • • • • • • • • • • • • • • • • | | | | | |
| | Tubing Pressure | | | | Casing Pressu | re | | Choke Size | | | | |
| Length of Test | I doing i ressure | | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | | | | |
| Arms 110m pand 100 | | • | | | | | | <u></u> | | | | |
| GAS WELL | | | | | | | | | | | | |
| Acoust Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| Actual Flore Law Flore | Too and the second seco | | | | _ | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| | | | | | | | | <u> </u> | | | | |
| VL OPERATOR CERTIFIC | ATE OF | COM | PLIAN | ICE | | IL CON | SERVA | TION F | NISIO | N | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | AL CON | OLI IVA | TIONE | / | | | |
| Division have been complied with and that the information given above | | | | | | • | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | | |
| fand Coper | _ | _ | | | | 1.74 | | * | | | | |
| | | | | | By | | | | | | | |
| James D. Cogburn, Administrative Supervisor | | | | | | ,⊈ 130 | kantak li | | | | | |
| Printed Name Title | | | | | Title. | | | | | | | |
| May 30, 1991 | | | ephone N | | 11 | | | | | | | |
| Date | | | ., | | !! | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.