ى يې د د د چې د ورو کې کې د د د د د د د د د د د د د د د د د			
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-114 Effective 1-1-55
FILE		AND	
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	45
IRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Creator ARCO Oil & (Gas Company		
Division of	Atlantic Richfield Company		
Address P. O. Box 1	10 Johns Nov Morias		
Reason(s) for filing (Check proper	(10, Hobbs, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:		
Reconciletion X	Cil Dry Ga		
Chun je in Cwnership			
If change of ownership give nam and address of previous owner _			
I. DESCRIPTION OF WELL AN Lerise Mane		me, Including Formation	Kind of Lease
J. R. Phillips "B"	6 Eumon	it Yates 7R Qn Gas	State, Federal or Fee Fee
Legation	000	1/50	
Unit Letter ;	990 Freet From The North Lin	e and <u>1650</u> Peet From T	he West
Line of Section 31 ,	Township 198 Flange	37Е , ммрм, Le	a County
I. DESIGNATION OF TRANSPO Nume of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
Name of Archorized Transporter of	Casinghead Gas 🔄 or Dry Gas 🛖	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas (Jal, New Mexico	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege. C 31 19S 37E	Is gas actually connected? When Yes	3-20-79
If this production is commingled	with that from any other lease or pool,	<u></u>	5 20 75
V. COMPLETION DATA			
Designate Type of Compl	Off Well Gas Well Stion (X) X	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty, X X
Date XXXXX PB Commenced		Total Depth	P.B.T.D.
1-16-79	1-19-79	4000'	3784 '
Peol	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Eumont Perforguions	Yates 7R Queen	3364'	3290' Depth Casing Shoe
3364-3600'			
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
7-7/8"	<u>8-5/8" OD</u> 5-1/2" OD	<u>485'</u> 3999'	<u> </u>
, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,	<u>2-7/8" OD</u>	3290'	
	 	<u> </u>	· • • • • • • • • • • • • • • • • • • •
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Hun To Tanks	Date of Test	Freducing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chcke Size
Actum Pron. During Test	Oil-Bhis.	Water-Bbls.	Gas • MCF
CAS WELL			
GAS WELL Actual From Test-MCF/D	Length of Test	Bals, Condensate/MMCF	Gravity of Condensate
CAOF 4.345 MMCF	4_Pt		
Testing Method (pitet, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Press.	100#	Pkr OUL CONSERVAT	Various
6 CLATICICATE OF COMPLE	N.NOL		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APPROVED	
		9Y	<u> </u>
		TITLE SUPERION DISTRICT	
Allo to		This form is to be filed in compliance with RULE 1:04. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation	
Dist. Drlg. Supt.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title) 4–10–79		able on new and recompleted wells. Fill out Sections 1. II, III, and VI only for changes of corner,	
4-10-79		well name or number, or transporter, or other such change of condition.	
	:	Separate Forms C-104 must	be filed for each pool in multiply

