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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name J. R. Phillips "B"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 19S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Eunice Monument
11. Elevation (Show whether DF, RT, GR, etc.) 3605.3' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional Grayburg San Andres zone and acidize in the following manner: POH w/completion assembly. Run RBP on 2-7/8" tbg & set RBP @ 3894'. Spot 100 gals 15% Hy-Sperse acid 3878-3778'. POH w/2-7/8" tbg. Perf 1 JS ea @ 3828, 30, 31, 36, 47, 49, 50, 59, 61, 63, 67, 75, 77 & 3878' = 14 holes. Run FBRC on 2-7/8" tbg, set FBRC @ 3702' & acidize w/8000 gals 15% Hy-Sperse using 10 ball sealers. Swab test. POH w/tbg, FBRC pkr & RBP @ 3894'. Return to production from perfs 3828-3917'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. Bernard TITLE Dist. Drlg. Supv. DATE 9/27/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: