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...EW MEXICO OIL CONSERVATION COMMISSIO Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Atlantic Richfield Company Hobbs, New Mexico 88240 1710, P. O. Box Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee J. R. Phillips 6 Eunice Monument Grayburg SA Fee Location _;_990 Unit Letter C Feet From The North Line and 1650 , NMPM, Line of Section 31 Township 19S Range $37\mathrm{E}$ County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate [Name of Authorized Transporter of Ct. X Texas New Mexico Pipeline Company Name of Authorized Transporter of Casingneed Gas x P. O. Box 1510, Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) or Dry Gas P. O. Box 67, Monument, New Mexico 88265 Warren Petroleum Corporation Is gas actually connected? Twp. Urit Rge. Sec. If well produces oil or liquids, give location of tanks. 19S! 31 37E L Yes 8/29/74 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Restv. Diff. Restv. Gas Well New Well Workever Oil Well Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7/24/74
Elevations (DF, RKB, RT, GR, etc., 9/5/74 4000' 39791 Top Oil/Gas Pay Tubing Depti Name of Producing Formation 3605.3 GR Grayburg San Andres 3906, 07, 08, 09, 13, 14, 15, 16, 17, 24, 26, 33, 34, 35, 36 3906' 3909' Depth Casing Shoe 46 & 3947'. 3999' 40, 41, 42, 43, 44, 45, TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 8-5/8" OD SACKS CEMENT DEPTH SET HOLE SIZE 12 1 " 8-5/8 485 350 sx circ to surface 5½" OD 3999' 7-7/8 500 sx TOC @ 2040! 2-7/8" OD 3909! (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) 8/15/74 9/15/74 Pump Choke Size Casing Pressure Length of Test Tubing Pressure **24** hrs Gas - MCF Water - Bble. Actual Prod. During Test Oil-Bbls. 137 bbls 122 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION II. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. or district I TITUÉ, This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened 222 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

Drlg. Supv. Tales

September 17, 1974

(Late)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECENED

CEP 1 : 1074

OIL CONSERVATION COMM.