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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1431	

1a. TYPE OF WELL										7. Unit Agreement Name											
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name											
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										State T											
2. Name of Operator										9. Well No.											
John H. Hendrix										8											
3. Address of Operator										10. Field and Pool, or Wildcat											
403 Wall Towers West, Midland, Texas 79701										Eunice-Monument G-SA											
4. Location of Well																					
UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM										12. County											
THE West LINE OF SEC. 28 TWP. 19-S RGE. 37-E NMPM										Lea											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead													
12-7-74		12-19-74		2-10-75		3590.7' GL															
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools													
4390'		3964'				rotary															
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made											
3732-3894'										no											
26. Type Electric and Other Logs Run										27. Was Well Cored											
Sidewall Neutron, Dual Laterolog										no											
28. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
8 5/8"				372'		11"		310 sxs. circulate													
4 1/2"		10.5		4319'		7 7/8"		425 sxs.													
29. LINER RECORD																					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD											
										SIZE											
										DEPTH SET											
										PACKER SET											
										2 3/8"											
										3900'											
										None											
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
3732', 3747', 3756', 3762', 3771', 3779', 3788', 3796', 3804', 3824', 3839', 3849', 3868', 3881', 3894'.						<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3732-3894'</td> <td>Acidized w/6150 gals. 15% NEA</td> </tr> <tr> <td>3732-3894'</td> <td>Frac w/60,000 gals. gelled</td> </tr> <tr> <td></td> <td>brine wtr., 60,000# 20/40</td> </tr> <tr> <td></td> <td>Sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3732-3894'	Acidized w/6150 gals. 15% NEA	3732-3894'	Frac w/60,000 gals. gelled		brine wtr., 60,000# 20/40		Sand
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	Sand																				
33. PRODUCTION																					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)													
2-10-75		swab						shut in													
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF											
2-11-75		24		-		→		75		150											
Water — Bbl.		Gas — Oil Ratio		18 (Load wtr.)		2000															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.											
-		-		→		75		150		18 (load wtr.)											
Oil Gravity — API (Corr.)		34																			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By											
Shut in										A. E. Kenyon											
35. List of Attachments																					
Logs and Deviation survey																					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																					
SIGNED		TITLE						DATE													
Marlene Jones		Production Clerk						2-12-75													

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	1360'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1404'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2558'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2705'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3250'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3540'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3710'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4090'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1360	1360	Redbeds and Anhydrite				
1360	1404	44	Anhydrite				
1404	2558	1154	Anhydrite and Salt				
2558	2705	147	Anhydrite				
2705	3250	545	Anhydrite				
3250	3540	290	Anhydrite				
3540	3710	170	Anhydrite and Lime				
3710	4090	380	Anhydrite and Salt				