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New Mexico oil Conservation Commission Sub-indicate Types of Leave State State Sub-indicate Types of Leave State	NO. OF COPIES RECEIVE	D		~~~							For	rm C	-105
NEW MEXICO OIL CONSERVATION COMMISSION State Sta													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG State Life City Completion State Life City Completion State Life City City Completion State C				NEW	E VICO (אוו כטא	SEDVATIO	או כנ	MUSSION		1		
U.S. C.S.	FILE N		WEL							ND LOG	L		
17. Type or well 17. Type or well 17. Unit Agreement Homes 17. Unit	U.S.G.S.							•			5. Stat	e Oil	& Gas Lease No.
1. Type of Well	LAND OFFICE											J	8-1431
State T Stat	OPERATOR											///	
State T Stat											7///	777.	
Description State T	la. TYPE OF WELL										7. Unit	. Agre	eement Name
State T Stat	,		WELL X	GAS WELL		DRY	OTHER						
3, Well No. 30 Mal 1 Towers West, Midland, Texas 79701			_	7 81.116	<u></u>	F					8. Far	norl	Lease Name
John H. Hendrix			DEEPEN				OTHER						T
10. Field and Pool, or Niscont 10. Field 10.	_										g. Well		
### West Line or sec. 28 TWP. 19-S BEE. 37-E LINE Spudded 15, Date Tubin Green 17, Date Compl. (Ready to Prod.) 15, Elevations (DF, REB, RT, GR, etc.) 10, Elev. Cashinghead 12, 1-19-74 12-19-75 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-75 12-19-74 12-19-75 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-74 12-19-75 12-19-	John H. Hen	drix									10 F16		nd Pool or Wildcat
West State of sec. 28 Tep. 19-S Sec. 37-E Union 16:50 Peer From 12:50 12:50 16:50 Peer From 12:50 16:50 Peer From 12:50 16:50 Peer From 12:50 16:50 Peer From				. 11 1		70701					ŀ		•
Note 1650		wers W	est, M	idland, T	exas	79/01			····		Eunic	777 777	Monument G-SA
### West Link or sec. 28												III	
### West Link or sec. 28	К		16	50		Souti	h	. 1	650			111	
15. Date Sputded 15. Date T.D. Reached 17. Date Compt. (Ready to Prod.) 18. Elevations (DF, RRB, RT, GR, etc.) 19. Elev. Cashinghead 12-19-74 2-10-75 3590.7 GL 3590.7 GL 390.1 3964 21. Plug Back T.D. 22. [f Multiple Compt., How 23. Intervals Rotary Tools Cable Tools 19. Marry 19. M	UNIT LETTER	LOCATI	ED	PEET P	10M THE			TI	TITIKI	TITLE FROM	12. Co	unty	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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22,	12-7-74	12	-19-74	2	-10-75	;			3590.7	¹ GL	•		
A390' 3964'	20. Total Depth		21. Plug Ba	ick T.D.	22.	If Multiple	e Compl., H	ow	23. Interva	ls Rota	ry Tools		Cable Tools
24. Fraducing Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Survey Mode 3732-3894 no	43901			3964'		Many			Drilled		rotary	J	
3732-3894	24. Producing Interval(s), of this	completion .	- Top, Bottom	, Name				· · · · · · · · · · · · · · · · · · ·				
27, Was Well Cored Sidewall Neutron, Dual Laterolog No													Mdde
Sidewall Neutron, Dual Laterolog								·					
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	26. Type Electric and O	ther Logs	Run								-	27. W	Vas Well Cored
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	Sidewall	Neutro	n, Dua										no
3 372 11 310 388 310 3							· - · · · · · · · · · · · · · · · · · ·	gs set					· 1
4 1/2" 10,5 4319" 7 7/8" 425 sxs.		WEIGH	T LB./FT										AMOUNT PULLED
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 3732', 3747', 3756', 3762', 3771', 3779', 3788', 3796', 3804', 3824', 3839', 3849', 3868', 3881', 3894'. PRODUCTION Date First Production 2-10-75 Date of Test 2-11-75 24										circu.	late		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	4 1/2"	10	0.5	4319	· '		7 7/8''	4	25 sxs.				
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET								+					
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	20		LIME	D DECORD					T ₃₀		TURING	DEC	
2 3/8" 3900 None		TOB			CACKEC	EMENT	CDEE						
31. Perforation Record (Interval, size and number) 3732', 3747', 3756', 3762', 3771', 3779', 3788', 3796', 3804', 3824', 3839', 3849', 3868', 3881', 3894'. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3732-3894' Acidized w/6150 gals. 15% NEA 3732-3894' Frac w/60,000 gals. gelled brine wtr., 60,000# 20/40 Sand 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping = Size and type pump) 2-10-75 Swab Date of Test Hours Tested Choke Size Prod'n. For Test Period 75 150 18 (Load wtr.) 2000 Flow Tubing Press. Casing Pressure Calculated 24- Oil = Bbl. Gas = MCF Water = Bbl. Gas = Oil Gravity = API (Corr.) Hour Rate 75 150 18 (Load wtr.) 34	512.5	105		BOLIOM	3ACK3 C	- CIAICIA I	SCREE		 				
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3868', 3881', 3894'. 3732-3894' Frac w/60,000 gals. gelled brine wtr., 60,000# 20/40 33.	3788' 3796	5'. 38C)4'. 382	24'. 3839	384	191	3732-	3894	+ '				
Sand Sand	3868', 3881	.'. 389	4'.	- · ,	,	,	3732-	3894	f 1	Frac v	v/60,0	000	gals. gelled
33. PRODUCTION	,	,								brine	wtr.	, 61	0,000# 20/40
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2-11-75	<u></u>		<u>L</u>		12						<u></u>		,
Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) - 75 150 18 (load wtr.) 34	Date of Test			Choke Size					1	- Wat			
- Hour Rate 75 150 18 (load wtr.) 34				Calculated		>		MOD		1+-4	(Load		
	r low lubing Press.	Casing F	ressure		1		1		1			ł	. Gravity - API (Corr.)
DEL DESCONTANTO DE CASE PORTAG MOCA POR PARTA CONTRACTOR CONTRACTO	34. Disposition of Gas /	Sold. usen	l for fuel. 11	ented. etc.)	7	5		50	118				34 _{∃y}

Logs and Deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED AND STITLE Production Clerk DATE 2-12-75

A. E. Kenyon

Shut in
35. List of Attuchments

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____ T. Penn. "B" _____ 1360' _____T. Ojo Alamo_ _ T. Canyon ____ T. Anhy_ T. Strawn T. Kirtland-Fruitland T. Penn. "C" 14041 T. Salt _____ T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" ___ 25581 Salt ____ 2705' T. Miss T. Cliff House T. Leadville T. Vates__ T. Devonian ______ T. Menefee _____ T. Madison _____ 3250' T. 7 Rivers ___ T. Silurian T. Point Lookout T. Elbert 3540' T. Oueen __ T. Montoya _____ T. Mancos ____ T. McCracken ____ 3710' Grayburg ___ T. San Andres 4090 T. Simpson ______ T. Gallup _____ T. Ignacio Qtzte _____ Base Greenhorn ______ T. Granite _____ T. Glorieta _____ T. McKee ____ Paddock _____ T. Ellenburger ____ T. Dakota ____ T. __ T. T. Morrison T. Blinebry _____ T. Gr. Wash ___ T. ______ T. Granite ______ T. Todilto ______ T. ____ T. T. Delaware Sand ______ T. Entrada _____ T. Drinkard ___ T. Bone Springs _____ T. Wingate ____ T. T. Abo ___ T. Chinle _____ T. Wolfcamp_____T. ___ т. ____ T. Permian ______ T. _____ T. Penn. T Cisco (Bough C) _____ T. ____ T. Penn. "A" ____ T. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	Te	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1360	1360	Redbeds and Anhydrite				
1360	1404		Anhydrite				
1404	2558	1154	Anhydrite and Salt				
2558	2705		Anhydrite				
2705	3250		Anhydrite				
3250	3540		Anhydrite				
3540	3710		Anhydrite and Lime				
3710	4090	380	Anhydrite and Salt			-	
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