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| SANTA FE | | | |
| FILE. | | | 1 |
| U.S.G.S. | | <u> </u> | <u> </u> |
| LANU OFFICE | | | ↓ |
| TRANSPORTER | OIL | <u> </u> | |
| | GAS | <u> </u> | <u> </u> |
| OPERATOR | | <u> </u> | 1 |
| PRORATION OFFICE | | 1 | 1 |

| NO. OF COPIES RECEIVED | | - | D O. 104 | |
|---|--|---|--|--|
| DISTRIBUTION | EW MEXICO OIL CONSERVATION COMMISSIC Form C-104 Supersedes Old C-104 and C-110 | | | |
| SANTA FE | REQUEST FOR ALLOWABLE Effective 1-1-65 | | | |
| FILE | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | |
| U.S.G.S. | AUTHORIZATION TO TRANSPORT OIL AND HATORILE | | | |
| LANU OFFICE | | | | |
| TRANSPORTER GAS | 4 | | | |
| OPERATOR | | | | |
| PROPATION OFFICE | | | | |
| Operator Flag-Redfern Oil Compan | у | | | |
| P. O. Box 23, Midland, | Texas 79701 | - Link | TOT RE | |
| Reason(s) for filing (Check proper box) | 7 12/176 | | | |
| New Well | Change in Transporter of: | FLAXED AFTER 3 | | |
| Recompletion | OII Dry Gas | WINDOWS AN EXCEPTION | | |
| Change in Ownership | Casinghead Gas Condensate | S OBTAINED. | | |
| If change of ownership give name | | | the state of the s | |
| and address of previous owner | PASE | Kind of Lease | Lease No. | |
| DESCRIPTION OF WELL AND LI | Well No. Pool Name, Including Form | Atton | or Fos State L-641 | |
| Hanson State | 1 Wildcat | State, redetal | State July 1 | |
| | | 1000 | west | |
| Unit Letter N : 66 | O Feet From The South Line of | and 1980 Feet From T | ne | |
| Line of Section 13 Town | ship 20S Range | 32E , NMPM, | Lea County | |
| DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GAS | Address (Give address to which approv | ved copy of this form is to be sent) | |
| Name of Authorized Transporter of Oil | <u>A</u> | orio Midland | Texas 79701 | |
| The Permian Corporation | n I | Address (Give address to which approx | ped copy of this form is to be sent) | |
| None None | | Wh. | 011 | |
| | Unit sec. | is gas actually connected: | | |
| If well produces oil or liquids, give location of tanks. | N 13 20S 32E | No | | |
| give location of tall | h that from any other lease or pool, g | ive commingling order number: | | |
| If this production is commingled with COMPLETION DATA | | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v | |
| | Oil Well | Mew well | | |
| Designate Type of Completion | $\mathbf{h} = (\mathbf{X}) \mid \mathbf{X}$ | X Total Depth | P.B.T.D. | |
| Date Spudded | Date Compl. Ready to Prod. | 13,363' | 10,770' | |
| 8-10-75 | 1-31-76 | Top Oil/Gas Pay | Tubling Depth | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | 10,267' | 10,236' | |
| 3550' K.B. | Bone Springs | 20,20, | Depth Casing Shoe | |
| Perforations | | | 10,770' | |
| 10,267-77, 314-24 | TUBING, CASING, AND | CEMENTING RECORD | | |
| | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | 16" | 1175' | 1175 sx | |
| 20" | 13-3/8" | 3150' | 900 sx | |
| 15" | 9-5/8" | 5000' | 750 sx | |
| 12-1/4" | 7" | 11,151' | 375 sx | |
| 8-3/4" | 2-3/8" Lbg. | fter recovery of total volume of load o | il and must be equal to or exceed top all @ 10,862, 6½" hole, 375 | |
| V. TEST DATA AND REQUEST F | able for this de | pth or be for full 24 hours 5" Int Producing Method (Flow, pump, gas | | |
| OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gus | | |
| 1-31-76 | 2-2-76 | LOLATE SIZE | | |
| Length of Test | Tubing Pressure | Casing Pressure | 18/64" | |
| 24 hrs | 390 psig | Packer 10/04 Water-Bbis. Gas-MCF | | |
| Actual Prod. During Test | Oil-Bbls. | Matter - Ppris. | 225 | |
| | 319.38 | <u> </u> | | |
| OAC MET Y | | AAAA | Gravity of Condensate | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| Jeanny Weiver (here?) | | | MATION COMMISSION | |
| THE OF COURT IA | NCF | OIL CONSER | VATION COMMISSION | |
| VI. CERTIFICATE OF COMPLIA | | | 9 10/10 19 | |
| | d regulations of the Oil Conservation | APPROVED | | |
| I hereby certify that the rules an Commission have been complied | i with and that the information gives the best of my knowledge and belief | BY Stry | SIGNOS | |
| omniete to | the best of my knowledge and boller | 11 / 18 0 / 100 mm. | | |

above is true and complete to the best of my knowledge and belief.

| Bun & Dream |
|--------------------|
| (Signature) |
| Production Manager |
| (Title) |
| February 3, 1976 |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiple completed wells.