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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-641

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company	8. Farm or Lease Name Hanson State
3. Address of Operator P. O. Box 23, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> (Intermediate csg)
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 5000'. Set 9-5/8", 40 & 36 lb/ft, N-80, J-55, LT&C & STC casing at 5000'. Cemented with 450 sx HOWCO Lite, 2% CaCl, 1/4# flocele, 5# Gilsonte. Followed with 300 sx Class "C", 2% CaCl, 1/4# flocele. Plug down at 8:15 P.M., 8-31-75. Ran temperature survey and found top of cement at 2000'. Tested BOP & casing to 1500 psig for 30 mins, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>John A. Jaramila</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-19-75</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE <u>Geologist</u>	DATE <u>SEP 24 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		