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TRANSPORTER	OIL		
	GAS		
OPERATOR			

	SANTA FE FILE U.S.G.S.	REQUES	CONSERVATION COMMISSION OT FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
	IRANSPORTER OIL GAS OPERATOR	ACTION 22 TION 10 1	RANSPORT OIL AND NATUR	AL GAS			
1.	PRORATION OFFICE Operator						
	Walter W. Krug DE	Valter W. Krug DBA Wallen Production Company					
	Box 1960 Midle Reason(s) for filing (Check proper l	and, Texas 79701	Other Photos and and				
.*	New Well Recompletion Change in Ownership		OII Dry Gas UNLESS AN EXCERNAGE				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AN	D LEASE					
	Vallen Federal	Well No. Pool Name, including		Lease Md.			
	Location	1 3 1 1003 1000		rederate.cozy512			
	Line of Section 18	Fownship 20 Range	34 , NMPM,	Lea County			
III.		RTER OF OIL AND NATURAL G	AS				
Name of Authorized Transporter of Oil X TNM Pipeline Company Name of Authorized Transporter of Casing		any	Box 1510	pproved copy of this form is to be sent) Midland, Texas 79701 pproved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actuarly connected?	When			
	give location of tanks. If this production is commingled to	P 18 20 34 with that from any other lease or pool	no norder number				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Complet	Date Compl. Ready to Prod.	X	1 1			
	5-8 - 1975	8-4-1975	Total Depth 3593	P.B.T.D.			
·	Elevations (DF, RKB, RT, GR, etc.) GR 3633	Name of Producing Formation Yates	Top Oil/Gas Pay	Tubing Depth			
	Perforations	races	3400	3330 Depth Casing Shoe			
	1,340 76	TUBING, CASING, AN	ID CEMENTING RECORD	3593 '			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
}	17" 15場"	16" 13 3/8"	98.5 '	358 sks			
}	125"	10 3/4"	272 ' 708 '	muuded in			
İ	10" 0"	8 5/8"	1121 '	mudded in			
٧.	EST DATA AND REQUEST FOR ALLOWABLE -(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) all First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	8/9/1975	8/10/1975	Pumping				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hours		50#				
	Actual Prod, During Test 106	O(1-Bbls.	Water-Bols.	Gas-MCF			
Ţ	100	1 100	<u> TSTM</u>	TSTM			
_	GAS WELL Actual Prod. Test-MCF/D						
	Actual Piod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. (VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION				
7			APPROVED	APPROVED 19			
C			C. D. Melassen				
2	pove is true and complete to th	e pest of my knowledge and belief.	BY JOHN W. JU	Calorida Carlorida			
			TITLE Geologism				
O(2)			This form is to be filed	in compliance with RULE 1104.			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable of the section of the section.