

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 112
4. Location of Well UNIT LETTER M 585 South 710 West 3 19-S 38-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3614'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-12-84. PULLED tubing and laid down packer. Ran in hole with tubing, globe basket and wash out from 4185'-4223'. Did not recover fish. Dumped 20/40 sand from 4224'-4118'. Dumped calseal to 4107'. Ran in hole with cement retainer and tubing set at 3963'. Pumped 50 sacks class C neat, 75 sacks class C & 4 lb/sack tuff plug. Squeezed to max 2500 psi. Perforated 3544'-3545'. Ran in hole with cement retainer set at 3436'. Pumped 200 sacks class C neat and pulled out of hole. Drilled out to 3547'. Tested to 1500 psi and bled to 1200 psi. Ran cement retainer and set at 3439'. Pumped 200 sacks class C neat to max. squeeze 2500 psi. Drilled out to 4110' and tested to 1500 psi. Bled to 1250 psi in 15 min. Tagged with calseal and drilled out to 4245'. Circulated clean. Perforated 4220'-4228' and ran in hole with packer set at 4110'. Pumped 4000 gals acid and additives. Pumped block between stages. Ran in hole with injection equipment and packer set at 3895'. Tested packer at 500 psi for 30 min and OK. Moved out service unit 1-25-84. Commenced injection 1-26-84 at 1000 BWPD and TP-Vac.

O+4-NMOCD,H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay

TITLE Assist. Admin. Analyst

DATE 2-6-84

Eddie W. Seay

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 10 1984