

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-82

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: Injection	3. State Oil & Gas Lease No.
2. Name of Operator Amoco Production Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	8. Farm or Lease Name South Hobbs (GSA) Unit
4. Location of Well UNIT LETTER M 585 FEET FROM THE South LINE AND 710 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	9. Well No. 112
15. Elevation (Show whether DF, RT, GR, etc.) 3614'	10. Field and Pool, or Annual Hobbs GSA
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Procedure or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to isolate, perforate and cement squeeze as follows:

Rig up service unit, release packer, pull tubing and packer. Plug back from TD to 4116', with 20/40 mesh sand. Tag and cap with 10' of Calseal. Run in hole with packer and set at 3960'. Check for communication and release packer and pull. Run in hole with cement retainer and set at 3960'. Cement with 50 sacks: class C neat, 100 sacks class C cement with 4#/sack tuf-plug. Tail in with 100 sacks class C neat cement. Sting out of cement retainer and reverse out excess cement. Run in hole with packer and set at 3475'. Release packer and run in hole with cement retainer set at 3475'. Pump 200 sacks class C neat cement. Pressure test casing to 1500 psi. Drill out cement retainer and cement to 3600'. Drill out cement retainer and cement to 4245'. Perforate 4220'-28' at 2 JSPF. Run log from TD to 3950'. Run in hole with packer and set at 4110'. Pump down tubing 4000 gals 15% NE HCL with 1 gal corrosion inhibitor/1000 gals acid, as follows:

- 1000 gals RA tagged 15 % NE HCL.
- Flush to perfs and run log from TD to 3950'.
- Pump 300# graded rock salt and 100# 100 mesh salt in 300 gals 30# gelled brine.

Repeat steps A-C 3 more times and then overdisplaced with 20 bbl FW. Run in hole with packer 0+4-NMOCD, H 1-HOU R.E.Ogden Rm. 21.150 1-F.J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS 1-Petro Lewi

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna

TITLE Assist. Admin. Analyst

DATE 8-25-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

AUG 29 1983

and set at 3900'. Initial water injection at a max rate and pressure of 1000 BWP and 500 psi. Return to injection.

RECEIVED
AUG 26 1983
O.C.D.
HOBBS OFFICE