

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 112
4. Location of Well UNIT LETTER M 585 FEET FROM THE South LINE AND 710 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3614' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proceeds or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to evaluate well for casing leaks as follows:

Pull tubing and packer. Run tubing, packer, and a retrievable bridge plug. Set the bridge plug at approx. 3950' and pressure test. (A) set the packer at approx. 3550'; (B) Load backside and pressure test; (C) Pressure test casing. Repeat steps (B) and (C) with packer set at 3000', 2500', 2000', 1500', 1000', and 500'. If no leaks are found reset the retrievable bridge plug at 3550' and the packer at 3450'. Load backside and pressure test. Pressure test DV tool set at 3500'. (If leak is found, a supplemental brief will be issued to repair leak.) Pull tubing, packer, and bridge plug. Run 2-3/8" tubing, seating nipple, packer, and 2-3/8 X 2-7/8" swage. Set packer at approx. 3900'. Load backside with packer fluid. Return well to injection. (Verbal approval received by John Breeden and Walter Sajdak per conversation with Jerry Sexton 8-18-82.)

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 8-25-82
ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY DISTRICT 1 SUPR. TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 27 1982