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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR ANY AND ALL WELLS OR TO RETURN TO A DIFFERENT RESERVOIR. USE MADE TO RETURN FOR PERMIT TO FLOOD OR TO RETURN TO A DIFFERENT RESERVOIR.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>6. Unit Agreement Name</p>		<p>7. Unit Agreement Name</p>
<p>8. Farm or Lease Name</p> <p>South Hobbs (GSA) Unit</p>		
<p>9. Well No.</p> <p>112</p>		<p>10. Field and Pool, or Wildcat</p> <p>Hobbs</p>
<p>11. Location of Well</p> <p>UNIT LETTER <u>M</u> <u>585</u> FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.</p>		
<p>12. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>13. County</p> <p>Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10/27/78. Pulled tubing and packer. Ran packer and tubing. Tubing set at 4150'. Acidized perfs 4164'-4218' with 1000 gal 20% NE acid and 250# moth balls as diverting material. Pulled packer to 4065' and acidized with 3500 gal 20% NE acid in four stages. Separated the stages with 450# rock salt and 600 gal gelled water. Pulled packer and tubing. Ran tubing and packer. Packer set at 3930'. Well returned to injection. Moved off service unit 10/30/78. Final Report.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>January 29, 1979</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv</u>	DATE <u>Feb 2 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

024 NMOC H 1 Supv 1 Houston 1 DE