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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>INJ-WELL</u>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER	
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>									
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>									
4. Location of Well									
UNIT LETTER <u>M</u> LOCATED <u>585</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>710</u> FEET FROM									
THE <u>WEST</u> LINE OF SEC. <u>3</u> TWP. <u>19S</u> RGE. <u>38E</u> NMPM									
15. Date Spudded <u>10-15-75</u>		16. Date T.D. Reached <u>10-23-75</u>		17. Date Compl. (Ready to Flow) <u>1-20-76</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3614 RDB</u>		19. Elev. Casinghead	
20. Total Depth <u>4265</u>		21. Plug Back T.D. <u>4234</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u>		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>4000-06, 11-14, 28-44, 47-53, 79-86, 92, 4100, 19, 24-26, 28-36, 64-70, 74-76, 78-86, 88-4200, GSA 4206-08, 11-18 GSA</u>								25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run								27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
<u>8 5/8"</u>		<u>24</u>		<u>375</u>		<u>12 1/4"</u>		<u>300 SX</u>	
<u>4 1/2"</u>		<u>11-11.6"</u>		<u>4265</u>		<u>7 1/8"</u>		<u>1650 SX</u>	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
<u>2 3/8</u>		<u>3934</u>		<u>3934</u>					
31. Perforation Record (Interval, size and number) <u>4000-06, 11-14, 28-44, 47-53, 79-86, 92, 4100, 19, 24-26, 28-36, 64-70, 74-76, 78-86, 88-4200, 06-08, 11-18 w/2JSPF</u>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
						<u>4164-4218</u>		<u>2000 gal 15%</u>	
						<u>4119-4136</u>		<u>250 ✓</u>	
						<u>4079-4100</u>		<u>250 ✓</u>	
						<u>4003-536</u>		<u>1500 gal ✓</u>	
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
<div style="display: flex; justify-content: space-between;"> <div> <p>0-3-NMOLL-1d 1-DIV SIGNED 1-12-76</p> <p><u>Roy R. Yorkum</u></p> </div> <div> <p>ADMINISTRATIVE ASSISTANT</p> <p>TITLE</p> </div> <div> <p>DATE <u>1-26-76</u></p> </div> </div>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1563</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1653</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2708</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2806</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3960</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4053</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	372	372	Land - Red Bed				
372	1175	803	Red Bed				
1175	1625	450	Anky				
1625	2815	1190	Anky - Salt				
2815	3925	1110	Anky				
3925	4265	340	Lime				