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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Flag-Redfern Oil Company	
Address P. O. Box 23, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Osudo State	Well No. 1	Pool Name, Including Formation N. Osudo (Morrow)	Kind of Lease State, Federal or Fee	Lease No. State-LG-2061
Location Unit Letter J ; 1650 Feet From The South Line and 1650 Feet From The East			A-1375, E-1922	
Line of Section 18		Township 20S	Range 36E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Company	P. O. Box 67, Monument, N. M. 88265	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
Is gas actually connected?	When	
No	January 1, 1977	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
		X	X					
Date Spudded 11-17-75	Date Compl. Ready to Prod. 3-5-76		Total Depth 11,700'		P.B.T.D. 11,623'			
Elevations (DF, RKB, RT, GR, etc.) 3631' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,509'		Tubing Depth 11,450'			
Perforations 11,509-519'					Depth Casing Shoe 11,623'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		372'		400			
12-1/4"	9-5/8"		5,030'		400			
8-3/4"	7"		10,780'		500			
6-1/4"	5"		10,537-11,623'		225			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 222	Length of Test 24 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3350	Casing Pressure (Shut-in) Packer	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer
December 16, 1976

OIL CONSERVATION COMMISSION
APPROVED
BY
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of operation.
Separate Forms C-104 must be filed for each pool in multiple completions.

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FEB 22 1976
OIL COMMISSION NEW MEXICO
HOBBS, N. M.