## GIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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PILT			_
U. 5. U. 5.		<b> </b>	
LAND OFFICE		<b> </b>	
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	OAS	<u></u> .	
OPERATION.			
PADRATION OFFICE			

REQUEST FOR ALLOWABLE

TRANSPORTER GAS		ND	n., 0.6			
PARATION OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND NATU	RAL GAS			
)-p-erator						
J. F. McAdams						
	Services, Inc., Box 763	Hobbs, M 8821	1			
Reason(s) Tor liling (Check proper box	Change in Transporter of:	ĺ		id o		
New Well  Recompletion	Cal Dry Co	·•   Effec	tive 7/1/	82		
Change in Ownership X	Casingheod Gas Conde	nsate				
change of ownership give name nd address of previous owner	Llano, Inc., Box 1320, I	Hobbs, NM 88241		·		
SECONDITION OF WELL AND	IFACE			NM-	-149957	
ESCRIPTION OF WELL AND	Well No. Pool Name, Including I		Kind of Lease		See Abov	
Brooks Federal	7   Salt Lake Ya	tes	State, Federal	or F Federal	Dee Abov	
Location Unit Letter B: 66	O Feet From The North Lin	ne and2010	Feet From 1	h• <u>East</u>		
		33E , NMPM	1,	Lea	County	
		ıs				
DESIGNATION OF TRANSPOR Name of Authorized Transporter of CI	TER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is t	o be sentj	
Western Crude Oil Purch	asing Co	P. O. Box 1142, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Cive badress	to which appro-	·		
If well produces oil or liquids,	Unit Sec. Twp. Rge. N 7 20S 33E	Is gas actually connected? When				
give location of tanks.	ith that from any other lease or pool,		r number:			
COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	'v. Diff. Res's	
Designate Type of Completi		Taral Dark		P.B.T.D.	!	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.1.0.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		<u> </u>		Depth Casing Shoe		
		S CEVENTING BECOME	<u> </u>			
VOL E 6175	TUBING, CASING, AND	DEPTH S		SACKS CEM	IENT	
HOLE SIZE						
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volumenth or be for full 24 hour	ime of load oil	and must be equal to or e	exceed top allo	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flor		i, etc.)		
Duty   Hat New Oil Han Yo 1				I Chaha Sina		
Length of Tool	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	OII-BNs.	Water+Bbls.		Gas-MCF		
FAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate		
Reflect Prod. 1001-WE175						
Teating Method (pitor, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shat	1D )	Choke Sixe		
ERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		APPROVED				
		BYERRY SEXTON				
		EISTRICT I SUPR.				
•		TITLE	·,			
//	1111	1	/or allow	compliance with MULI wable for a newly drill	ed or despens	
Wonsh 1	If this is a request for allowable for a newly drilled or deepend well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.					
Agent	All sections of	tests taken on the well in accordance with Augustions of this form must be filled out completely for allo-				
7/0/00	will name ur number, or transporter, or other such changes of conditional Firms C-104 must be filed for each pool in multip					
7/9/82 (Date)						
		Separate Form completed walls.	is C-104 mus	f he iffed for cecu b	oer minute	

RECAIVED

JUL 9 1982

HOSSIS OFFICE