

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 0149957

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brooks Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Salt Lake Yates

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

18, T-20S, R-33E, NMPM

12. COUNTY OR  
PARISH  
Lea13. STATE  
N.M.

1a. TYPE OF WELL:

OIL  
WELL ☒GAS  
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other

2. NAME OF OPERATOR

Llano, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 1320, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL &amp; 2010' FEL of Section 18

At top prod. interval reported below

At total depth

same

14. PERMIT NO.

DATE ISSUED

N/A

11-17-75

15. DATE SPUDDED

11-18-75

16. DATE T.D. REACHED

1-26-76

17. DATE COMPL. (Ready to prod.)

2-27-76

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\*

3511.4GL; 3513DF

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD &amp; TVD

3034TD

21. PLUG, BACK T.D., MD &amp; TVD

3031

22. IF MULTIPLE COMPL.,  
HOW MANY\*

N/A

23. INTERVALS  
DRILLED BY

→

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3010-3030 Yates

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD           | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|----------------------------|---------------|
| 10-3/4" OD  | 40.5            | 1200           | 12 1/2    | 500 SX lite wate           | None          |
| 7" OD       | 20 & 23         | 2707           | 8-3/4     | 300 SX lite wate +200 SX"C | None          |

29. LINER RECORD

| SIZE      | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-----------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 4 1/2" OD | 2608     | 3034        | 75 SX class   | "C"         | 2-3/8 | 3024'          | None            |

31. PERFORATION RECORD (Interval, size and number)

3010-3014, 3018-3022, 3026-3030 w/2 JSPF  
plus 1 shot extra at bottom of each  
4' interval.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED        |
|---------------------|-----------------------------------------|
| 3010-3030           | spotted 200 gals 15% N.E HCL            |
|                     | flushed w/2 Bbls form H <sub>2</sub> O. |
|                     | spotted 500 gals 15% N.E.               |
|                     | Acid, flushed w/102 Bbls 1se crud       |

33.\* PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 2-27-76               |                 | pumping, 2"x1½"x12' RWBC                                             |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 3-1-76                | 24              | N/A                                                                  | →                       | 26       | TSTM       | 30                                 | N/A           |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 0                     | ---             | →                                                                    | 26                      | None     | 30         | 28                                 |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

TEST WITNESSED BY

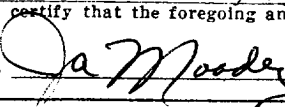
Jack Moody

35. LIST OF ATTACHMENTS

Logs mailed directly by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Manager of Operations and  
Construction

DATE March 3, 1976

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      |        |                             | 38. GEOLOGIC MARKERS                        |                      |                  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|-----------------------------|---------------------------------------------|----------------------|------------------|
| FORMATION                                                                                                                                                                                                                                          | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                                        | MEAS. DEPTH          | TRUE VERT. DEPTH |
| Yates                                                                                                                                                                                                                                              | 3010 | 3030   | Oil & Water Bearing Zone    | Top of Salt<br>Base of Salt<br>Top of Yates | 1260<br>2613<br>2793 |                  |

RECEIVED

MAR 30 1976

OIL CONSERVATION COMM.