			•					
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DISTRIBUTION							Revised 1-1-65	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION					icate Type of Lease	
FILE	- I w	ELL COMPLE	LOG Stat	te Fee X				
U.S.G.S.	<u> </u>	ELL COMPLE	. HON OK KEC	COMI LE HOIT	KEI OKI AND	5. State	e Oil & Gas Lease No.	
LAND OFFICE						:		
OPERATOR								
la. TYPE OF WELL						7. Unit	Agreement Name	
	OIL Well	GAS WELL	nev [OTHER	Wildcat			
b. TYPE OF COMPLETION							8. Farm or Lease Name	
NEW ! X WORK PLUG DIFF. OTHER							Bilbrey	
2. Name of Operator							9. Well No.	
Mark Production Company							1	
3. Address of Operator							10. Field and Pool, or Wildcat	
330 Citizens Bank Building, Tyler, Texas 75771							Wildcat	
4. Location of Well								
UNIT LETTERA	LOCATED	330 FEET F	ROM THE	LINE AND	660 FEET	FROM		
				HIIII	MITTINI	12. Col	anty (11111111	
THE E LINE OF S	sec. 19 TY	19 S Re	E. 38 E NMP	///////////////////////////////////////	HHHHH	//// L	ea	
15. Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Ready to	Prod.) 18. Ele	vations (DF, RKB,	RT, GR, etc.)	19. Elev. Cashinghead	
2-3-76	2-26-76				3596 GL	•		
20. Total Depth	21. Plug	Back T.D.		ple Compl., How	23. Intervals	Rotary Tools	Cable Tools	
7450 '	j		Many		Drilled By	Yes		
24. Producing Interval(s), of this completi	on - Top, Bottom	n, Name			1	25. Was Directional Survey	
,							Made	
Plugged and Abandoned							Yes	
26. Type Electric and Other Logs Run							27. Was Well Cored	
	ic and Form	o Guard					No	
28.	TC dild 1011		ING RECORD (R	eport all strings se	et in well)			
CASING SIZE	WEIGHT LB./		 	OLE SIZE	CEMENTIN	G RECORD	AMOUNT PULLED	
	48#				-1/2" 175 sad			
12-3/4"	24#		1670' 11		350 sac		None	
8-5/8"	241/	1070	'		330			
	-							
		NED DECORD			30. TUBING RECORD			
29.		NER RECORD	La aga acusus	SCREN				
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	TACKER SET	
			L	100	CID SUOT EDAG	TUDE CENEN	T SOUFFIZE FTC	
							E, CEMENT SOUEEZE, ETC.	
DEPTH INTERVAL A						AMOUNT AN	MOUNT AND KIND MATERIAL USED	
				1				
33.				DUCTION	luna numni	11/011	Status (Prod. or Shut-in)	
Date First Production	Produ	ction Method (Flo	wing, gas lijt, pur	mping - Size and t	ype pampj	Well	Dry	
					O MOE	Water Bhi		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water Bbl	. Gus Oil Hadio	
	<u> </u>				<u></u>	Dh!	Cil Comultur ADI (Corr.)	
Flow Tubing Press.	Casing Pressure	Calculated 2	4- Oil — Bbl.	Gas — MC	F Water -	- Bbi.	Oil Gravity - API (Corr.)	
	<u></u>		<u> </u>			1 m 1 1//	Lead Dr.	
34. Disposition of Gas	(Sold, used for fue	l, vented, etc.)				Test Witnes		
						W . 1	H. Cravey	
35. List of Attachments								
	<u> </u>	=						
36. I hereby certify that	the information s	hown on both side	es of this form is	true and complete	to the best of my	knowledge and	beli ef.	
N. 1. 1	,				,			
SIGNED // /A	i no este e	2/2	TITLE /	to duch.	in y le .	DATE	-4/8/26	
SIGNED	my miles							