

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Walter W. Krug DBA Wallen Production Company
Address
P. O. Box 1960 Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
PLACED AFTER 5/2/76
UNLESS AN EXCEPTION TO RULE
18 OBTAINED

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wallen Federal	Well No. 8-Y	Pool Name, Including Formation Teas, Yates, Seven Rivers	Pool 239	Kind of Lease State Federal or Fee	Lease No. NM 13276
Location Unit Letter K : 2310 Feet From The S Line and 2285 Feet From The W Line of Section 18 Township 20S Range 34E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) 221 North Colorado St, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent) none					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 18	Twp. 20	Rge. 34	Is gas actually connected? no	When to sell when we have enough

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/20/75	Date Compl. Ready to Prod. 1/26/76 awaiting papers		Total Depth 4116/76 3562		P.B.T.D. 3562			
Elevations (DF, RKB, RT, GR, etc.) GR 3614	Name of Producing Formation Yates		Top Oil/Gas Pay Top 3330		Tubing Depth 3530			
Perforations 3516-13 and 3413-10					Depth Casing Shoe 3562			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	16"	100'	380 sxs class "c"
15"	13 3/8"	268'	mudded in pulled
12 1/2"	10 3/4"	614'	mudded in pulled
10" 8"	8 5/8" 7"	1100' 3258'	mudded in pulled

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3 / 7 / 76	Date of Test 3 / 8 / 76	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hours	Tubing Pressure 	Casing Pressure 60 psi	Choke Size
Actual Prod. During Test 82 bbls	Oil - Bbls. 82	Water - Bbls. 6	Gas - MCF T S T M

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter W. Krug
(Signature)
Engineer
(Title)
3-9-1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY Jerry Sexton
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAR 11 1976

CONSERVATION COMMISSION
FEDERAL BUREAU OF INVESTIGATION